


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>							
<b>APPLICATION FOR PERMIT TO DRILL</b>						1. WELL NAME and NUMBER LC TRIBAL 5-15D-56							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT LAKE CANYON							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044							
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 2OG0005618			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Wilcox Investments						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-573-5955							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P O Box 1329, Park City, UT 84060						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		1999 FSL 586 FWL		NWSW		15		5.0 S		6.0 W		U	
Top of Uppermost Producing Zone		2315 FNL 1015 FWL		SWNW		15		5.0 S		6.0 W		U	
At Total Depth		1900 FNL 1210 FWL		SWNW		15		5.0 S		6.0 W		U	
21. COUNTY DUCHESENE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 86			23. NUMBER OF ACRES IN DRILLING UNIT 640							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Approved For Drilling or Completed) 20			26. PROPOSED DEPTH MD: 6401 TVD: 6102							
27. ELEVATION - GROUND LEVEL 6525			28. BOND NUMBER RLB0005647			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400							
<b>Hole, Casing, and Cement Information</b>													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight			
Surf	12.25	8.625	0 - 500	24.0	J-55 ST&C	9.5	Class G	350	1.15	15.8			
Prod	7.875	5.5	0 - 6401	15.5	J-55 LT&C	9.5	Type V	180	3.82	11.0			
							Class G	355	1.7	13.1			
<b>ATTACHMENTS</b>													
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Kathy K. Fieldsted				TITLE Sr. Regulatory & Permitting Tech.				PHONE 435 722-1325					
SIGNATURE				DATE 07/16/2012				EMAIL kkf@bry.com					
API NUMBER ASSIGNED 43013515620000				APPROVAL   Permit Manager									

BERRY PETROLEUM COMPANY  
 LC TRIBAL 5-15D-56  
 NW ¼, SW ¼, 1999' FSL 586' FWL, Sec. 15, T5S, R6W, U.S.B. & M.  
 BHL: SW ¼, NW ¼, 1900' FNL, 1210' FWL  
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	485'	512'	485'
Green River Upper Marker	963'	977'	965'
Mahogany	1,551'	1,572'	1,596'
Tgr3	2,579'	2,615'	2,739'
*Douglas Creek	3,350'	3,389'	3,595'
Black Shale	3,999'	4,036'	4,304'
*Castle Peak	4,272'	4,312'	4,590'
*Uteland Butte	4,634'	4,669'	4,960'
*Wasatch	4,873'	4,902'	5,204'
CR-6 (base U Wasatch)	6,073'	6,102'	6,401'
TD	6,073'	6,102'	6,401'
Base of Moderate Saline Water	4,478'	4,266'	

\*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company  
LC TRIBAL 5-15D-56

Drilling Program  
Duchesne County, UT

**C Pressure Control Equipment : (Schematic Attached)**

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.  
Upper and Lower Kelly cocks will be utilized.  
A gas buster will be utilized, if necessary.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No Pressure Control
1000' – 6401'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

**D,E Proposed Casing and Cementing Program**

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Connection</u>	<u>Weight</u>
Surface	500'	12.25"	8.625"	J-55	ST&C	24#
Production	6401'	7.875"	5.5"	J-55	LT&C	15.5#
<u>Surface</u>	<u>Type &amp; Amount</u>					
0' – 500'	Approximately 350 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)					
<u>Production</u>	<u>Type &amp; Amount</u>					
0' – 3500'	Lead: +/- 180 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx					
3500' – 6401'	Tail: +/- 355 sx Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.					

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

Berry Petroleum Company  
LC TRIBAL 5-15D-56

Drilling Program  
Duchesne County, UT

#### F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 500'	8.4 – 9.5	27	NC	DAP Mud
500'-6401'	8.4 – 9.5	27	NC	DAP Water

#### G Evaluation Program

Logging Program: HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.

Sampling: 10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

#### H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3014 psi\* and maximum anticipated surface pressure equals approximately 1672\*\*psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

\*\*Maximum surface pressure = A - (0.22xTD)

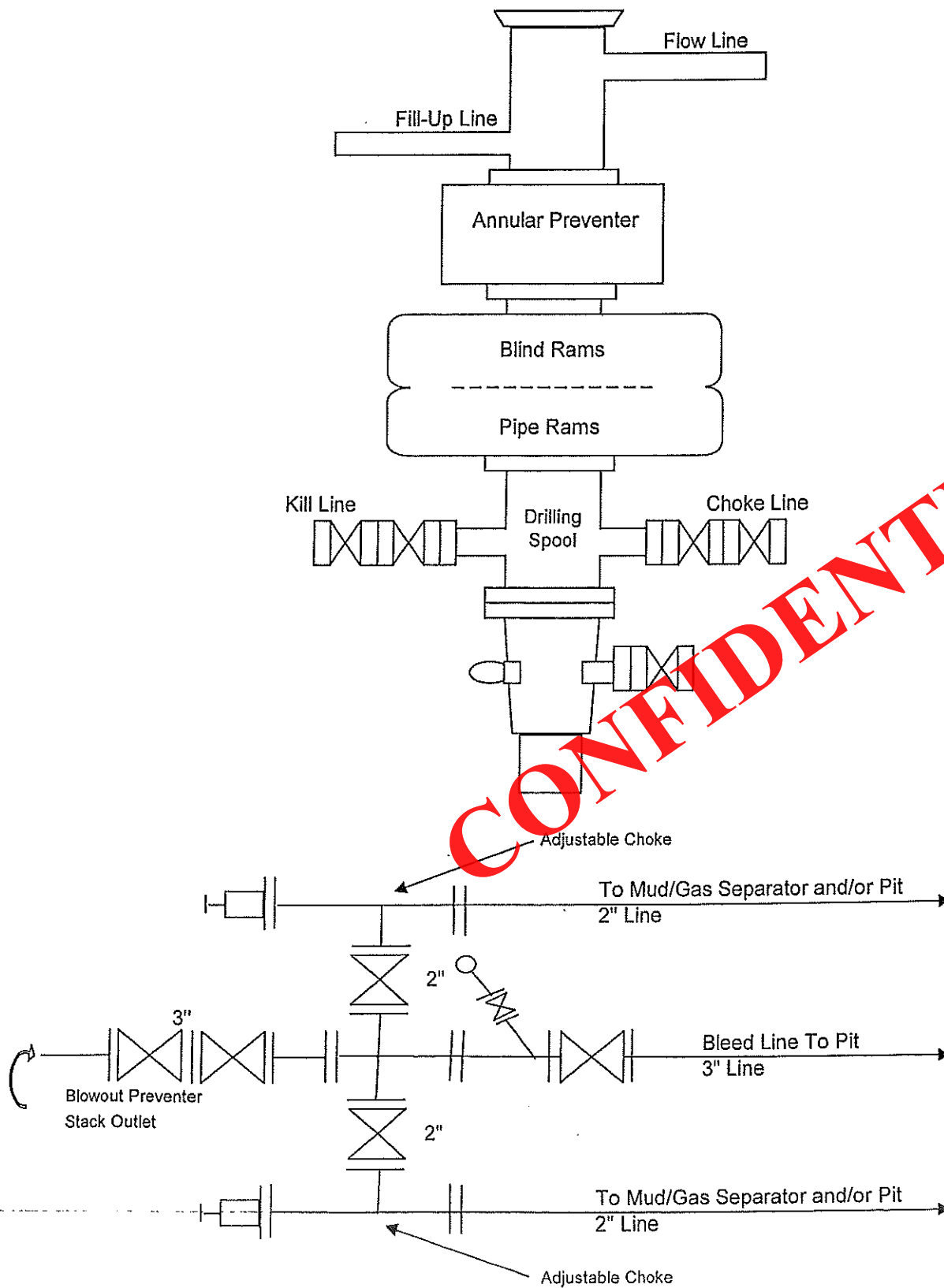
#### I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.



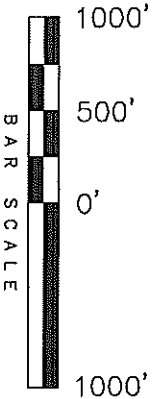
# SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



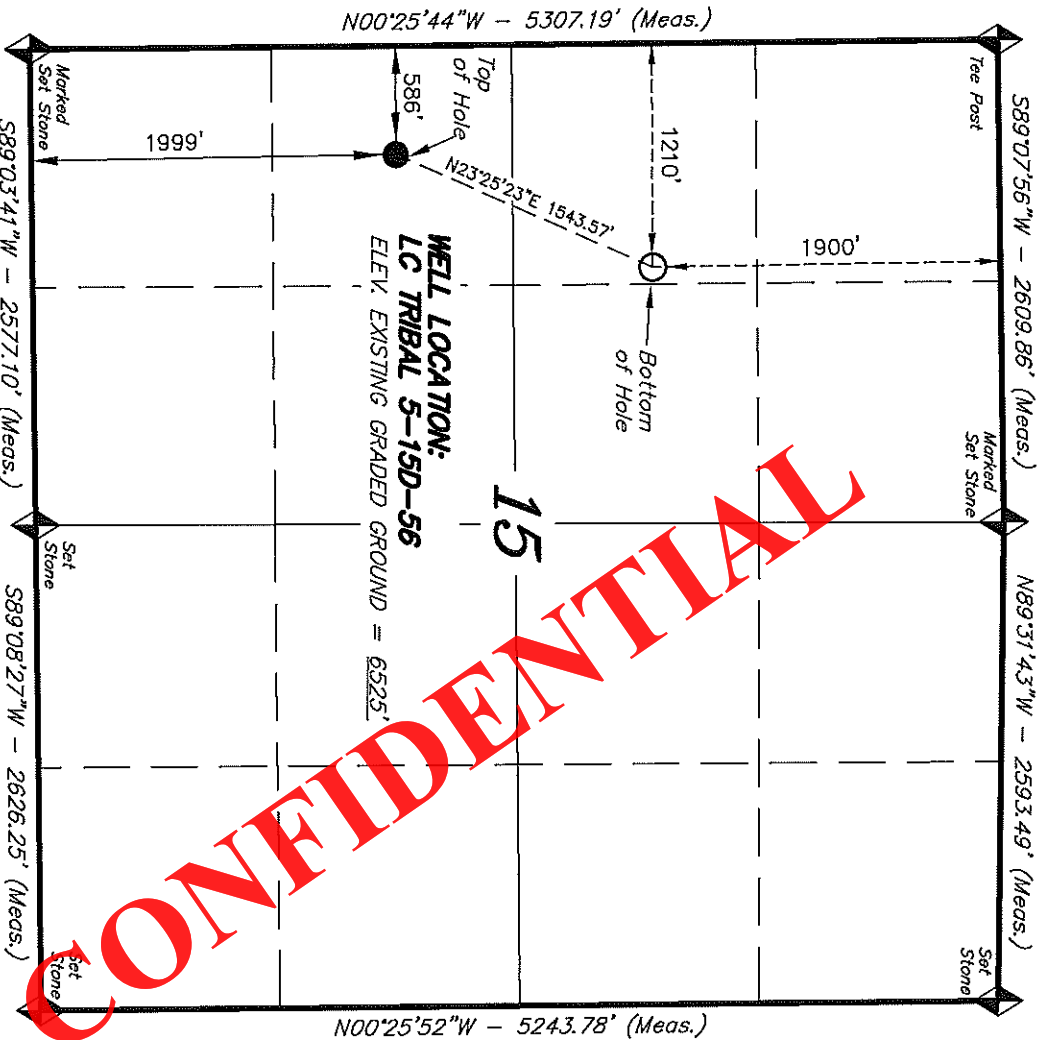
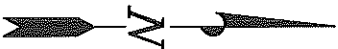
T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

WELL LOCATION, LC TRIBAL 5-15D-56,  
LOCATED AS SHOWN IN THE NW 1/4 SW  
1/4 OF SECTION 15, T5S, R6W,  
U.S.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:**
1. Well footages are measured at right angles to the Section Lines.
  2. Bearings are based on Global Positioning Satellite observations.



**WELL LOCATION:**  
**LC TRIBAL 5-15D-56**  
ELEV. EXISTING GRADED GROUND = 6525'

15

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV.; Elevations are base on an  
N.G.S. OPUS Correction. LOCATION:  
LAT. 39°58'55.06" LONG. 110°22'05.00"  
(Tristate Aluminum Cap) Elev. 7307.99'

<b>NAD 83 (SURFACE LOCATION)</b>	
LATITUDE = 40°02'41.21" (40.044780)	
LONGITUDE = 110°33'11.61" (110.553226)	
<b>NAD 27 (SURFACE LOCATION)</b>	
LATITUDE = 40°02'41.35" (40.044820)	
LONGITUDE = 110°33'09.06" (110.552515)	
<b>NAD 83 (BOTTOM HOLE LOCATION)</b>	
LATITUDE = 40°02'53.13" (40.048648)	
LONGITUDE = 110°33'03.53" (110.550981)	
<b>NAD 27 (BOTTOM HOLE LOCATION)</b>	
LATITUDE = 40°02'55.28" (40.048688)	
LONGITUDE = 110°33'00.98" (110.550271)	

**TRI STATE LAND SURVEYING & CONSULTING**

180 NORTH VERNAL AVE. -- VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED:

04-11-11

SURVEYED BY: S.H.

DATE DRAWN:

05-22-12

DRAWN BY: L.C.S.

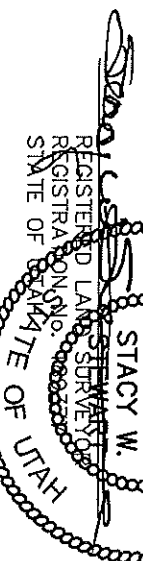
REVISED:

SCALE: 1" = 1000'

THIS IS TO CERTIFY THAT THE ABOVE SET WAS  
PREPARED FROM FIELD NOTES OF A SURVEY  
MADE BY ME OR UNDER MY SUPERVISION AND THAT  
THE SAME ARE TRUE AND CORRECT TO THE BEST  
OF MY KNOWLEDGE AND BELIEF.

05-22-12  
189377

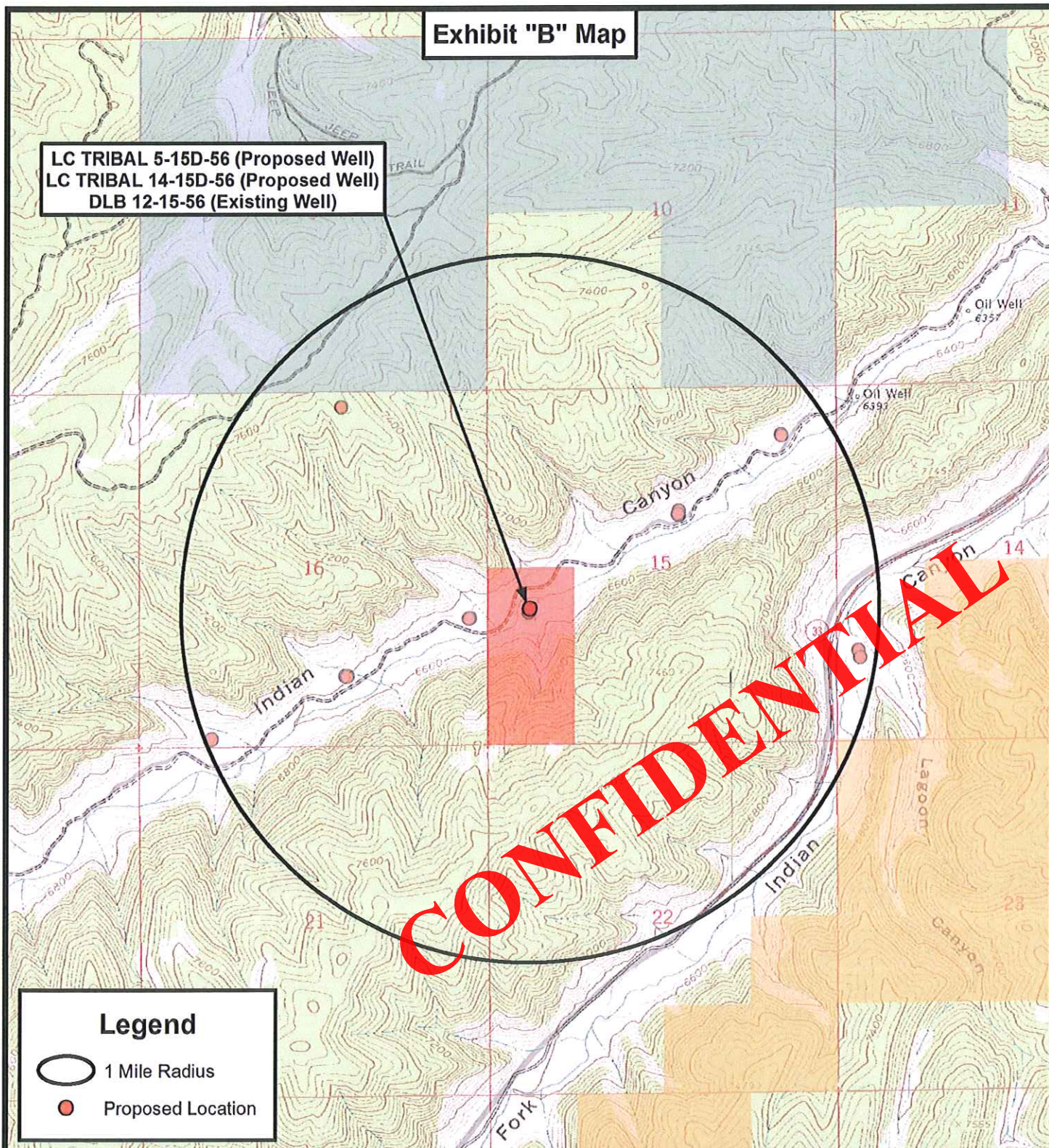
STACY W.





## Exhibit "B" Map

LC TRIBAL 5-15D-56 (Proposed Well)  
 LC TRIBAL 14-15D-56 (Proposed Well)  
 DLB 12-15-56 (Existing Well)



## Legend

- 1 Mile Radius  
 ● Proposed Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State**  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
 F: (435) 781-2518

**BERRY PETROLEUM COMPANY**

LC TRIBAL 5-15D-56 (Proposed Well)  
 LC TRIBAL 14-15D-56 (Proposed Well)  
 DLB 12-15-56 (Existing Well)  
 SEC. 15, T5S, R6W, U.S.B.&M. Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET

**D**

DRAWN BY: J.A.S.  
 DATE: 04-28-2011  
 SCALE: 1" = 2,000'



# Archer

## Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.15-T5S-R6W

LC Tribal 5-15D-56

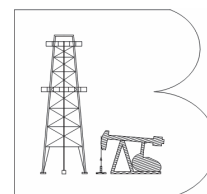
Wellbore #1

Plan: Design #1

## Standard Planning Report

28 June 2012

**CONFIDENTIAL**

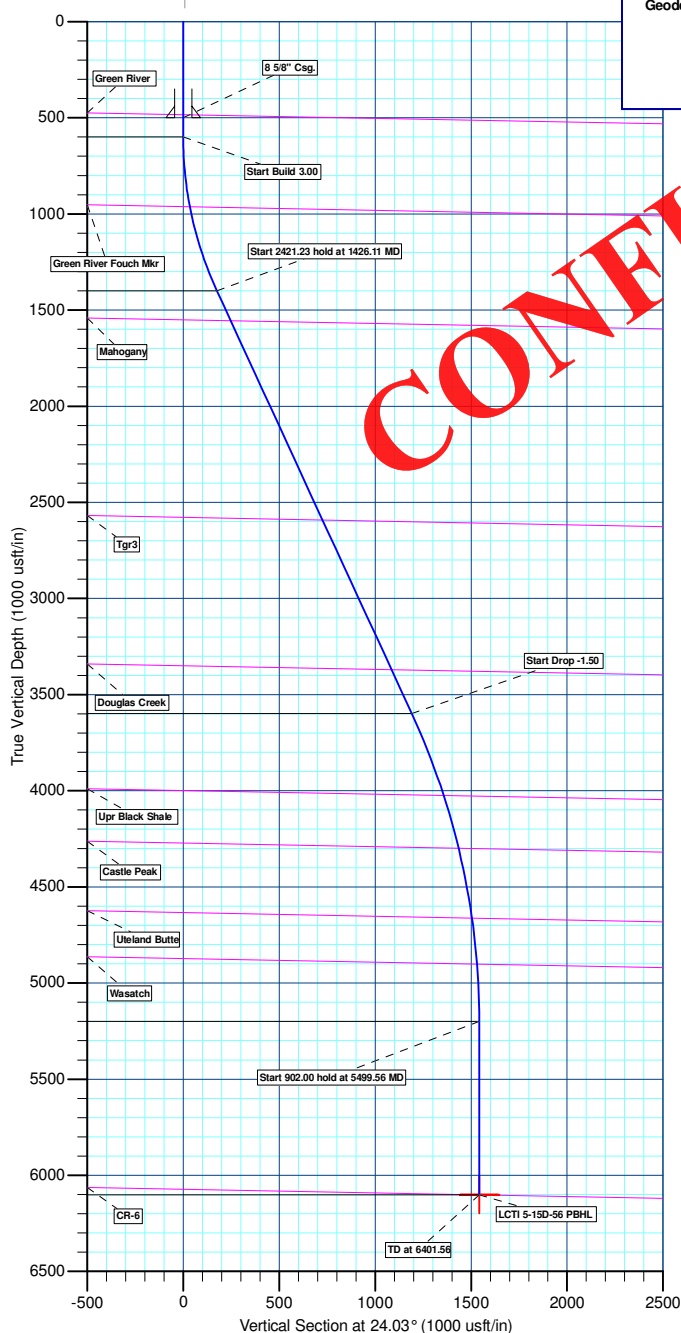
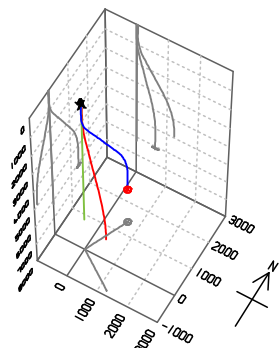




## Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)  
 Site: Sec.15-T5S-R6W  
 Well: LC Tribal 5-15D-56  
 Wellbore: Wellbore #1  
 Design: Design #1  
 Latitude: 40° 2' 41.352 N  
 Longitude: 110° 33' 9.054 W  
 Ground Level: 6525.00  
 WELL @ 6545.00usft (Original Well Elev)

# Archer



### WELL DETAILS: LC Tribal 5-15D-56

+N/-S	+E/-W	Northing	Ground Level:	6525.00	Latitude	Longitude	Slot
0.00	0.00	624775.690	Easting	2265253.567	40° 2' 41.352 N	110° 33' 9.054 W	

### WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LCTI 5-15D-56 PBHL	6102.00	1408.94	628.20	40° 2' 55.277 N	110° 33' 0.976 W	Circle (Radius: 100.00)

### SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	Start Build 3.00
1426.11	24.78	24.03	1400.59	160.65	71.63	3.00	24.03	175.90	Start 2421.23 hold at 1426.11 MD
3847.34	24.78	24.03	3598.82	1087.64	484.94	0.00	0.00	1190.85	Start Drop -1.50
5499.56	0.00	0.00	5200.00	1408.94	628.20	1.50	180.00	1542.64	Start 902.00 hold at 5499.56 MD
6401.56	0.00	0.00	6102.00	1408.94	628.20	0.00	0.00	1542.64	TD at 6401.56

### PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)  
 Datum: NAD 1927 (NADCON CONUS)  
 Ellipsoid: Clarke 1866  
 Zone: Utah Central 4302  
 System Datum: Mean Sea Level

### REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well LC Tribal 5-15D-56, True North  
 Vertical (TVD) Reference: WELL @ 6545.00usft (Original Well Elev)  
 Section (VS) Reference: Slot - (0.00N, 0.00E)  
 Measured Depth Reference: WELL @ 6545.00usft (Original Well Elev)  
 Calculation Method: Minimum Curvature

### FORMATION TOP DETAILS

TVDPath	MDPath	Formation
485.00	485.00	Green River
963.66	965.89	Green River Fouch Mkr
1555.67	1596.92	Mahogany
2592.69	2739.14	Tgr3
3370.46	3595.81	Douglas Creek
4024.59	4304.76	Upr Black Shale
4299.05	4590.04	Castle Peak
4662.36	4960.13	Uteland Butte
4901.86	5201.12	Wasatch

### Azimuths to True North

Magnetic North: 11.38°

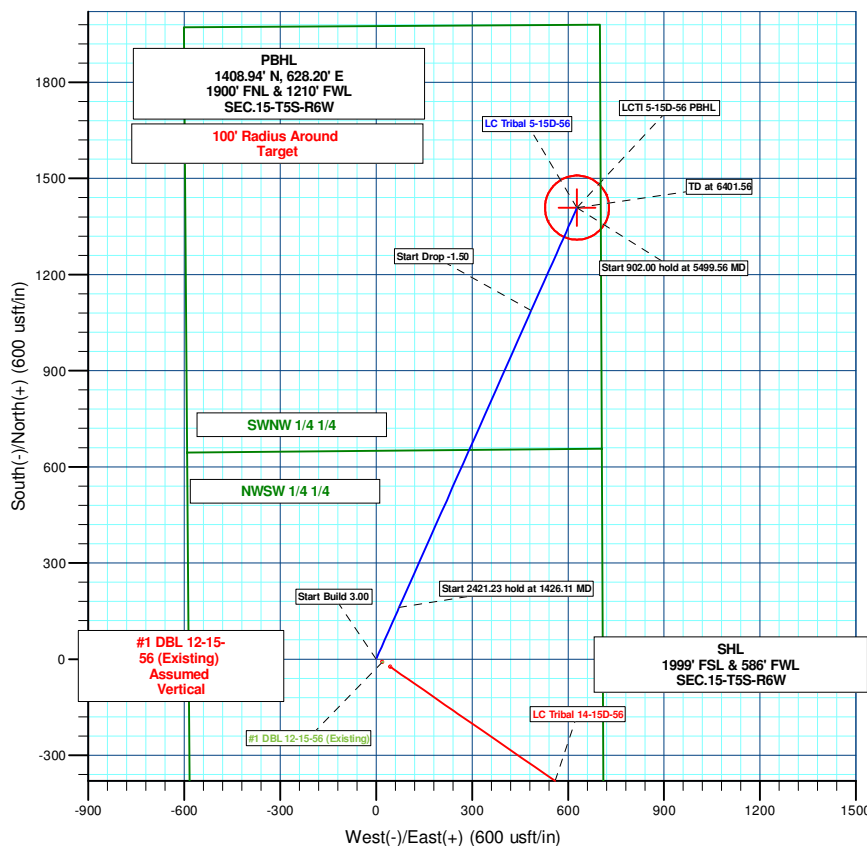
Magnetic Field

Strength: 52090.1snT

Dip Angle: 65.67°

Date: 06/28/2012

Model: IGRF2010



Plan: Design #1 (LC Tribal 5-15D-56/Wellbore #1)

Created By: Dusty Moyer Date: 14:37, June 28 2012

# Archer

## Archer Planning Report



<b>Database:</b>	EDMDBBW	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 5-15D-56
<b>Company:</b>	Berry Petroleum Company	<b>TVD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>MD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Site:</b>	Sec.15-T5S-R6W	<b>North Reference:</b>	True
<b>Well:</b>	LC Tribal 5-15D-56	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	Duchesne Co., UT (UT27C)		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Utah Central 4302		

<b>Site</b>	Sec.15-T5S-R6W		
<b>Site Position:</b>		<b>Northing:</b>	623,939.746 usft
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,267,516.309 usft
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13-3/16"
		<b>Latitude:</b>	40° 2' 32.852 N
		<b>Longitude:</b>	110° 32' 40.074 W
		<b>Grid Convergence:</b>	0.61 °

<b>Well</b>	LC Tribal 5-15D-56		
<b>Well Position</b>	<b>+N/-S</b>	860.07 usft	<b>Northing:</b>
	<b>+E/-W</b>	-2,253.68 usft	<b>Easting:</b>
<b>Position Uncertainty</b>	0.00 usft	<b>Wellhead Elevation:</b>	6,525.00 usft
		<b>Latitude:</b>	40° 2' 41.352 N
		<b>Longitude:</b>	110° 33' 9.054 W
		<b>Ground Level:</b>	

<b>Wellbore</b>	Wellbore #1		
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination</b>
	IGRF2010	2012/06/28	(°)
			11.38
			Dip Angle
			(°)
			65.67
			Field Strength
			(nT)
			52,090

<b>Design</b>	Design #1		
<b>Audit Notes:</b>			
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>
			0.00
<b>Vertical Section:</b>	<b>Depth From (TVD)</b>	<b>+N/-S</b>	<b>+E/-W</b>
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
			<b>Direction</b>
			(°)
			24.03

<b>Plan Sections</b>										
<b>Measured Depth</b>	<b>Inclination</b>	<b>Azimuth</b>	<b>Vertical Depth</b>	<b>+N/-S</b>	<b>+E/-W</b>	<b>Dogleg Rate</b>	<b>Build Rate</b>	<b>Turn Rate</b>	<b>TFO</b>	<b>Target</b>
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)	(°)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,426.11	24.78	24.03	1,400.59	160.65	71.63	3.00	3.00	0.00	24.03	
3,847.34	24.78	24.03	3,598.82	1,087.64	484.94	0.00	0.00	0.00	0.00	
5,499.56	0.00	0.00	5,200.00	1,408.94	628.20	1.50	-1.50	0.00	180.00	
6,401.56	0.00	0.00	6,102.00	1,408.94	628.20	0.00	0.00	0.00	0.00	LCTI 5-15D-56 PBHL

# Archer

## Archer Planning Report



<b>Database:</b>	EDMDBBW	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 5-15D-56
<b>Company:</b>	Berry Petroleum Company	<b>TVD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>MD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Site:</b>	Sec.15-T5S-R6W	<b>North Reference:</b>	True
<b>Well:</b>	LC Tribal 5-15D-56	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Green River</b>									
485.00	0.00	0.00	485.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>8 5/8" Csg.</b>									
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Start Build 3.00</b>									
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	3.00	24.03	699.95	2.39	1.07	2.62	3.00	3.00	0.00
800.00	6.00	24.03	799.63	9.56	4.26	10.46	3.00	3.00	0.00
900.00	9.00	24.03	898.77	21.43	9.58	23.51	3.00	3.00	0.00
<b>Green River Fouch Mkr</b>									
965.89	10.98	24.03	963.66	31.91	14.23	34.94	3.00	3.00	0.00
1,000.00	12.00	24.03	997.08	38.32	17.00	41.74	3.00	3.00	0.00
1,100.00	15.00	24.03	1,094.91	59.44	26.50	65.08	3.00	3.00	0.00
1,200.00	18.00	24.03	1,190.13	85.37	38.07	93.48	3.00	3.00	0.00
1,300.00	21.00	24.03	1,283.43	115.86	51.66	126.85	3.00	3.00	0.00
1,400.00	24.00	24.03	1,376.81	150.81	67.24	165.12	3.00	3.00	0.00
<b>Start 2421.23 hold at 1426.11 MD</b>									
1,426.11	24.78	24.03	1,400.59	160.65	71.63	175.90	3.00	3.00	0.00
1,500.00	24.78	24.03	1,467.67	188.94	84.24	206.87	0.00	0.00	0.00
<b>Mahogany</b>									
1,596.92	24.78	24.03	1,555.67	226.05	100.79	247.50	0.00	0.00	0.00
1,600.00	24.78	24.03	1,558.46	227.23	101.31	248.79	0.00	0.00	0.00
1,700.00	24.78	24.03	1,649.25	265.51	118.38	290.71	0.00	0.00	0.00
1,800.00	24.78	24.03	1,740.04	303.80	135.45	332.63	0.00	0.00	0.00
1,900.00	24.78	24.03	1,830.83	342.09	152.52	374.55	0.00	0.00	0.00
2,000.00	24.78	24.03	1,921.62	380.37	169.59	416.47	0.00	0.00	0.00
2,100.00	24.78	24.03	2,012.41	418.66	186.66	458.38	0.00	0.00	0.00
2,200.00	24.78	24.03	2,103.20	456.94	203.73	500.30	0.00	0.00	0.00
2,300.00	24.78	24.03	2,193.99	495.23	220.80	542.22	0.00	0.00	0.00
2,400.00	24.78	24.03	2,284.78	533.51	237.87	584.14	0.00	0.00	0.00
2,500.00	24.78	24.03	2,375.57	571.80	254.94	626.06	0.00	0.00	0.00
2,600.00	24.78	24.03	2,466.36	610.08	272.01	667.98	0.00	0.00	0.00
2,700.00	24.78	24.03	2,557.15	648.37	289.08	709.90	0.00	0.00	0.00
<b>Tgr3</b>									
2,739.14	24.78	24.03	2,592.69	663.36	295.77	726.31	0.00	0.00	0.00
2,800.00	24.78	24.03	2,647.94	686.66	306.15	751.82	0.00	0.00	0.00
2,900.00	24.78	24.03	2,738.73	724.94	323.23	793.73	0.00	0.00	0.00
3,000.00	24.78	24.03	2,829.52	763.23	340.30	835.65	0.00	0.00	0.00
3,100.00	24.78	24.03	2,920.31	801.51	357.37	877.57	0.00	0.00	0.00
3,200.00	24.78	24.03	3,011.10	839.80	374.44	919.49	0.00	0.00	0.00
3,300.00	24.78	24.03	3,101.89	878.08	391.51	961.41	0.00	0.00	0.00
3,400.00	24.78	24.03	3,192.68	916.37	408.58	1,003.33	0.00	0.00	0.00
3,500.00	24.78	24.03	3,283.47	954.65	425.65	1,045.25	0.00	0.00	0.00
<b>Douglas Creek</b>									
3,595.81	24.78	24.03	3,370.46	991.34	442.00	1,085.41	0.00	0.00	0.00
3,600.00	24.78	24.03	3,374.26	992.94	442.72	1,087.17	0.00	0.00	0.00
3,700.00	24.78	24.03	3,465.05	1,031.23	459.79	1,129.08	0.00	0.00	0.00
3,800.00	24.78	24.03	3,555.84	1,069.51	476.86	1,171.00	0.00	0.00	0.00



<b>Database:</b>	EDMDBBW	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 5-15D-56
<b>Company:</b>	Berry Petroleum Company	<b>TVD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>MD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Site:</b>	Sec.15-T5S-R6W	<b>North Reference:</b>	True
<b>Well:</b>	LC Tribal 5-15D-56	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
<b>Start Drop -1.50</b>									
3,847.34	24.78	24.03	3,598.82	1,087.64	484.94	1,190.85	0.00	0.00	0.00
3,900.00	23.99	24.03	3,646.78	1,107.50	493.79	1,212.59	1.50	-1.50	0.00
4,000.00	22.49	24.03	3,738.67	1,143.54	509.86	1,252.05	1.50	-1.50	0.00
4,100.00	20.99	24.03	3,831.55	1,177.37	524.95	1,289.10	1.50	-1.50	0.00
4,200.00	19.49	24.03	3,925.37	1,208.97	539.04	1,323.70	1.50	-1.50	0.00
4,300.00	17.99	24.03	4,020.06	1,238.32	552.12	1,355.83	1.50	-1.50	0.00
<b>Upr Black Shale</b>									
4,304.76	17.92	24.03	4,024.59	1,239.66	552.72	1,357.30	1.50	-1.50	0.00
4,400.00	16.49	24.03	4,115.56	1,265.39	564.19	1,385.47	1.50	-1.50	0.00
4,500.00	14.99	24.03	4,211.81	1,290.17	575.24	1,412.60	1.50	-1.50	0.00
<b>Castle Peak</b>									
4,590.04	13.64	24.03	4,299.05	1,310.51	584.81	1,434.87	1.50	-1.50	0.00
4,600.00	13.49	24.03	4,308.73	1,312.84	586.26	1,437.21	1.50	-1.50	0.00
4,700.00	11.99	24.03	4,406.27	1,332.79	594.24	1,459.27	1.50	-1.50	0.00
4,800.00	10.49	24.03	4,504.35	1,350.60	602.18	1,478.76	1.50	-1.50	0.00
4,900.00	8.99	24.03	4,602.90	1,366.05	609.07	1,495.69	1.50	-1.50	0.00
<b>Uteland Butte</b>									
4,960.13	8.09	24.03	4,662.33	1,374.21	612.71	1,504.62	1.50	-1.50	0.00
5,000.00	7.49	24.03	4,701.86	1,379.15	614.91	1,510.02	1.50	-1.50	0.00
5,100.00	5.99	24.03	4,801.17	1,389.87	619.69	1,521.76	1.50	-1.50	0.00
5,200.00	4.49	24.03	4,900.75	1,398.22	623.42	1,530.90	1.50	-1.50	0.00
<b>Wasatch</b>									
5,201.12	4.48	24.03	4,901.86	1,398.30	623.45	1,530.99	1.50	-1.50	0.00
5,300.00	2.99	24.03	5,000.53	1,404.18	626.07	1,537.43	1.50	-1.50	0.00
5,400.00	1.49	24.03	5,100.45	1,407.76	627.67	1,541.35	1.50	-1.50	0.00
<b>Start 902.00 hold at 5499.56 MD</b>									
5,499.56	0.00	0.00	5,200.00	1,408.94	628.20	1,542.64	1.50	-1.50	0.00
5,600.00	0.00	0.00	5,300.44	1,408.94	628.20	1,542.64	0.00	0.00	0.00
5,700.00	0.00	0.00	5,400.44	1,408.94	628.20	1,542.64	0.00	0.00	0.00
5,800.00	0.00	0.00	5,500.44	1,408.94	628.20	1,542.64	0.00	0.00	0.00
5,900.00	0.00	0.00	5,600.44	1,408.94	628.20	1,542.64	0.00	0.00	0.00
6,000.00	0.00	0.00	5,700.44	1,408.94	628.20	1,542.64	0.00	0.00	0.00
6,100.00	0.00	0.00	5,800.44	1,408.94	628.20	1,542.64	0.00	0.00	0.00
6,200.00	0.00	0.00	5,900.44	1,408.94	628.20	1,542.64	0.00	0.00	0.00
6,300.00	0.00	0.00	6,000.44	1,408.94	628.20	1,542.64	0.00	0.00	0.00
<b>TD at 6401.56</b>									
6,401.56	0.00	0.00	6,102.00	1,408.94	628.20	1,542.64	0.00	0.00	0.00

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
LCTI 5-15D-56 PBHL	0.00	0.00	6,102.00	1,408.94	628.20	626,191.207	2,265,866.803	40° 2' 55.277 N	110° 33' 0.976 W
- plan hits target center									
- Circle (radius 100.00)									



# Archer

## Archer Planning Report



<b>Database:</b>	EDMDBBW	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 5-15D-56
<b>Company:</b>	Berry Petroleum Company	<b>TVD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>MD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Site:</b>	Sec.15-T5S-R6W	<b>North Reference:</b>	True
<b>Well:</b>	LC Tribal 5-15D-56	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

### Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
500.00	500.00	8 5/8" Csg.	8-5/8	11

### Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
485.00	485.00	Green River		1.08	24.03
965.89	963.00	Green River Fouch Mkr		1.08	24.03
1,596.92	1,551.00	Mahogany		1.08	24.03
2,739.14	2,579.00	Tgr3		1.08	24.03
3,595.81	3,350.00	Douglas Creek		1.08	24.03
4,304.76	3,999.00	Upr Black Shale		1.08	24.03
4,590.04	4,272.00	Castle Peak		1.08	24.03
4,960.13	4,634.00	Uteland Butte		1.08	24.03
5,201.12	4,873.00	Wasatch		1.08	24.03

### Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+W-S (usft)	+E/-W (usft)	
600.00	600.00	0.00	0.00	Start Build 3.00
1,426.11	1,400.59	160.65	71.63	Start 2421.23 hold at 1426.11 MD
3,847.34	3,598.82	1,087.64	484.94	Start Drop -1.50
5,499.56	5,200.00	1,408.94	628.20	Start 902.00 hold at 5499.56 MD
6,401.56	6,102.00	1,408.94	628.20	TD at 6401.56

# Archer

## Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.15-T5S-R6W

LC Tribal 5-15D-56

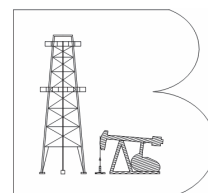
Wellbore #1

Design #1

## Anticollision Report

28 June, 2012

**CONFIDENTIAL**



# Archer

## Archer Anticollision Report



<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 5-15D-56
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Reference Site:</b>	Sec.15-T5S-R6W	<b>MD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Site Error:</b>	0.00 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	LC Tribal 5-15D-56	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.00 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Wellbore #1	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Offset Datum

Reference	Design #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 9,999.98 usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program		Date	2012/06/28		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	6,401.56	Design #1 (Wellbore #1)	MWD	MWD - Standard	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Sec.15-T5S-R6W						
#1 DBL 12-15-56 (Existing) - Wellbore #1 - Wellbore #1	600.00	594.00	21.61	19.73	11.496	CC
#1 DBL 12-15-56 (Existing) - Wellbore #1 - Wellbore #1	700.00	693.95	21.81	19.59	9.846	ES
#1 DBL 12-15-56 (Existing) - Wellbore #1 - Wellbore #1	800.00	793.63	24.16	21.60	9.453	SF
LC Tribal 14-15D-56 - Wellbore #1 - Design #6	600.00	594.00	50.88	48.46	21.018	CC, ES
LC Tribal 14-15D-56 - Wellbore #1 - Design #6	700.00	691.44	53.39	50.54	18.760	SF

Offset Design												Sec.15-T5S-R6W - #1 DBL 12-15-56 (Existing) - Wellbore #1 - Wellbore #1		Offset Site Error:		0.00 usft
Survey Program:												6200-MWD		Offset Well Error:		0.00 usft
Reference		Offset		Semi Major Axis			Distance									
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning			
0.00	0.00	0.00	0.00	0.00	0.00	114.92	-9.11	19.60	22.43							
100.00	100.00	94.00	94.00	0.09	0.11	114.92	-9.11	19.60	21.61	21.41	0.20	110.644				
200.00	200.00	194.00	194.00	0.31	0.22	114.92	-9.11	19.60	21.61	21.08	0.53	40.604				
300.00	300.00	294.00	294.00	0.54	0.33	114.92	-9.11	19.60	21.61	20.74	0.87	24.864				
400.00	400.00	394.00	394.00	0.76	0.44	114.92	-9.11	19.60	21.61	20.40	1.21	17.919				
500.00	500.00	494.00	494.00	0.99	0.55	114.92	-9.11	19.60	21.61	20.07	1.54	14.006				
600.00	600.00	594.00	594.00	1.21	0.67	114.92	-9.11	19.60	21.61	19.73	1.88	11.496	CC			
618.76	618.76	612.76	612.76	1.26	0.69	91.14	-9.11	19.60	21.61	19.67	1.94	11.124				
700.00	699.95	693.95	693.95	1.44	0.78	97.77	-9.11	19.60	21.81	19.59	2.21	9.846	ES			
800.00	799.63	793.63	793.63	1.68	0.89	116.43	-9.11	19.60	24.16	21.60	2.56	9.453	SF			
900.00	898.77	892.77	892.77	1.92	1.00	137.47	-9.11	19.60	32.18	29.28	2.90	11.088				
1,000.00	997.08	991.08	991.08	2.22	1.11	152.30	-9.11	19.60	47.30	44.05	3.24	14.585				
1,100.00	1,094.31	1,088.31	1,088.31	2.59	1.22	161.12	-9.11	19.60	68.89	65.31	3.58	19.247				
1,200.00	1,190.18	1,184.18	1,184.18	3.04	1.33	166.39	-9.11	19.60	96.27	92.35	3.92	24.569				
1,300.00	1,284.43	1,278.43	1,278.43	3.58	1.43	169.69	-9.11	19.60	129.01	124.75	4.26	30.254				
1,400.00	1,376.81	1,370.81	1,370.81	4.21	1.54	171.86	-9.11	19.60	166.86	162.24	4.62	36.114				
1,426.11	1,400.59	1,394.59	1,394.59	4.40	1.56	172.31	-9.11	19.60	177.55	172.84	4.71	37.658				
1,500.00	1,467.67	1,461.67	1,461.67	4.93	1.64	173.45	-9.11	19.60	208.33	203.31	5.02	41.493				
1,600.00	1,558.46	1,552.46	1,552.46	5.67	1.74	174.54	-9.11	19.60	250.06	244.62	5.44	45.929				
1,700.00	1,649.25	1,643.25	1,643.25	6.43	1.84	175.33	-9.11	19.60	291.85	285.97	5.88	49.660				
1,800.00	1,740.04	1,734.04	1,734.04	7.20	1.94	175.91	-9.11	19.60	333.67	327.35	6.32	52.830				
1,900.00	1,830.83	1,824.83	1,824.83	7.98	2.05	176.37	-9.11	19.60	375.51	368.75	6.76	55.549				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Archer

## Archer Anticollision Report



<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 5-15D-56
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Reference Site:</b>	Sec.15-T5S-R6W	<b>MD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Site Error:</b>	0.00 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	LC Tribal 5-15D-56	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.00 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Wellbore #1	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design												Offset Site Error:	0.00 usft
Survey Program: 6200-MWD												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
2,000.00	1,921.62	1,915.62	1,915.62	8.76	2.15	176.73	-9.11	19.60	417.36	410.15	7.21	57.902	
2,100.00	2,012.41	2,006.41	2,006.41	9.55	2.25	177.03	-9.11	19.60	459.23	451.57	7.66	59.954	
2,200.00	2,103.20	2,097.20	2,097.20	10.34	2.35	177.28	-9.11	19.60	501.11	492.99	8.11	61.759	
2,300.00	2,193.99	2,187.99	2,187.99	11.13	2.45	177.49	-9.11	19.60	542.99	534.42	8.57	63.356	
2,400.00	2,284.78	2,278.78	2,278.78	11.93	2.56	177.67	-9.11	19.60	584.88	575.85	9.03	64.779	
2,500.00	2,375.57	2,369.57	2,369.57	12.72	2.66	177.82	-9.11	19.60	626.77	617.28	9.49	66.053	
2,600.00	2,466.36	2,460.36	2,460.36	13.52	2.76	177.96	-9.11	19.60	668.66	658.71	9.95	67.201	
2,700.00	2,557.15	2,551.15	2,551.15	14.32	2.86	178.08	-9.11	19.60	710.56	700.15	10.41	68.240	
2,800.00	2,647.94	2,641.94	2,641.94	15.12	2.96	178.19	-9.11	19.60	752.45	741.59	10.88	69.185	
2,900.00	2,738.73	2,732.73	2,732.73	15.92	3.06	178.28	-9.11	19.60	794.36	783.02	11.34	70.047	
3,000.00	2,829.52	2,823.52	2,823.52	16.73	3.17	178.37	-9.11	19.60	836.27	824.46	11.81	70.837	
3,100.00	2,920.31	2,914.31	2,914.31	17.53	3.27	178.45	-9.11	19.60	878.17	865.90	12.27	71.563	
3,200.00	3,011.10	3,005.10	3,005.10	18.33	3.37	178.52	-9.11	19.60	920.08	907.34	12.74	72.233	
3,300.00	3,101.89	3,095.89	3,095.89	19.14	3.47	178.58	-9.11	19.60	961.99	948.78	13.20	72.852	
3,400.00	3,192.68	3,186.68	3,186.68	19.94	3.57	178.64	-9.11	19.60	1,003.90	990.22	13.67	73.427	
3,500.00	3,283.47	3,277.47	3,277.47	20.75	3.68	178.70	-9.11	19.60	1,045.81	1,031.67	14.14	73.962	
3,600.00	3,374.26	3,368.26	3,368.26	21.55	3.78	178.75	-9.11	19.60	1,087.72	1,073.11	14.61	74.461	
3,700.00	3,465.05	3,459.05	3,459.05	22.36	3.88	178.79	-9.11	19.60	1,129.63	1,114.55	15.08	74.927	
3,800.00	3,555.84	3,549.84	3,549.84	23.16	3.98	178.84	-9.11	19.60	1,171.54	1,155.99	15.55	75.364	
3,847.34	3,598.82	3,592.82	3,592.82	23.55	4.03	178.86	-9.11	19.60	1,191.38	1,175.61	15.77	75.561	
3,900.00	3,646.78	3,640.78	3,640.78	23.92	4.09	178.88	-9.11	19.60	1,213.12	1,197.10	16.02	75.748	
4,000.00	3,738.67	3,732.67	3,732.67	24.72	4.19	178.93	-9.11	19.60	1,255.03	1,238.62	16.41	76.119	
4,100.00	3,831.55	3,825.55	3,825.55	25.09	4.29	178.97	-9.11	19.60	1,296.94	1,279.74	16.88	76.406	
4,200.00	3,925.37	3,919.37	3,919.37	25.64	4.39	179.01	-9.11	19.60	1,338.85	1,320.93	17.28	76.619	
4,300.00	4,020.06	4,014.06	4,014.06	26.16	4.50	179.04	-9.11	19.60	1,380.76	1,361.67	17.67	76.765	
4,400.00	4,115.57	4,109.57	4,109.57	26.65	4.61	179.07	-9.11	19.60	1,422.67	1,402.94	18.03	76.850	
4,500.00	4,211.81	4,205.81	4,205.81	27.10	4.72	179.09	-9.11	19.60	1,464.58	1,444.72	18.38	76.879	
4,600.00	4,308.73	4,302.73	4,302.73	27.53	4.82	179.11	-9.11	19.60	1,506.49	1,486.00	18.71	76.856	
4,700.00	4,406.27	4,400.27	4,400.27	27.91	4.93	179.13	-9.11	19.60	1,548.40	1,527.55	19.01	76.784	
4,800.00	4,504.35	4,498.35	4,498.35	28.26	5.04	179.15	-9.11	19.60	1,590.31	1,569.06	19.29	76.666	
4,900.00	4,602.90	4,596.90	4,596.90	28.58	5.15	179.16	-9.11	19.60	1,632.22	1,610.62	19.56	76.503	
5,000.00	4,701.86	4,695.86	4,695.86	28.86	5.27	179.17	-9.11	19.60	1,674.13	1,652.15	19.80	76.296	
5,100.00	4,801.17	4,795.17	4,795.17	29.10	5.38	179.18	-9.11	19.60	1,716.04	1,693.66	20.02	76.048	
5,200.00	4,900.75	4,894.75	4,894.75	29.31	5.49	179.19	-9.11	19.60	1,757.95	1,735.18	20.21	75.756	
5,300.00	5,000.53	4,994.53	4,994.53	29.48	5.60	179.19	-9.11	19.60	1,799.86	1,776.66	20.39	75.423	
5,400.00	5,100.45	5,094.45	5,094.45	29.61	5.71	179.20	-9.11	19.60	1,841.77	1,818.19	20.55	75.045	
5,499.56	5,200.00	5,194.00	5,194.00	29.70	5.82	-156.77	-9.11	19.60	1,543.13	1,522.45	20.68	74.625	
5,600.00	5,300.44	5,294.44	5,294.44	29.78	5.94	-156.77	-9.11	19.60	1,543.13	1,522.20	20.94	73.707	
5,700.00	5,400.44	5,394.44	5,394.44	29.86	6.05	-156.77	-9.11	19.60	1,543.13	1,521.93	21.20	72.783	
5,800.00	5,500.44	5,494.44	5,494.44	29.94	6.16	-156.77	-9.11	19.60	1,543.13	1,521.66	21.47	71.876	
5,900.00	5,600.44	5,594.44	5,594.44	30.02	6.27	-156.77	-9.11	19.60	1,543.13	1,521.39	21.74	70.985	
6,000.00	5,700.44	5,694.44	5,694.44	30.10	6.39	-156.77	-9.11	19.60	1,543.13	1,521.12	22.01	70.112	
6,100.00	5,800.44	5,794.44	5,794.44	30.19	6.50	-156.77	-9.11	19.60	1,543.13	1,520.85	22.28	69.254	
6,200.00	5,900.44	5,894.44	5,894.44	30.27	6.61	-156.77	-9.11	19.60	1,543.13	1,520.58	22.56	68.413	
6,300.00	6,000.44	5,994.44	5,994.44	30.36	6.72	-156.77	-9.11	19.60	1,543.13	1,520.30	22.83	67.587	
6,401.56	6,102.00	6,096.00	6,096.00	30.45	6.84	-156.77	-9.11	19.60	1,543.13	1,520.02	23.11	66.764	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Archer

## Archer Anticollision Report



<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 5-15D-56
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Reference Site:</b>	Sec.15-T5S-R6W	<b>MD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Site Error:</b>	0.00 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	LC Tribal 5-15D-56	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.00 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Wellbore #1	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	118.31	-24.13	44.79	51.23					
100.00	100.00	94.00	94.00	0.09	0.09	118.31	-24.13	44.79	50.88	50.70	0.18	281.474		
200.00	200.00	194.00	194.00	0.31	0.31	118.31	-24.13	44.79	50.88	50.26	0.62	81.719		
300.00	300.00	294.00	294.00	0.54	0.53	118.31	-24.13	44.79	50.88	49.81	1.07	47.455		
400.00	400.00	394.00	394.00	0.76	0.76	118.31	-24.13	44.79	50.88	49.38	1.5	33.436		
500.00	500.00	494.00	494.00	0.99	0.98	118.31	-24.13	44.79	50.88	48.91	1.97	25.811		
600.00	600.00	594.00	594.00	1.21	1.21	118.31	-24.13	44.79	50.88	48.46	2.42	21.018 CC, ES		
700.00	699.95	691.44	691.40	1.44	1.41	97.19	-25.37	46.59	50.88	48.04	2.85	18.760 SF		
800.00	799.63	787.85	787.54	1.68	1.61	104.30	-29.38	52.38	62.1	58.92	3.28	18.984		
900.00	898.77	882.51	881.48	1.92	1.83	112.16	-36.00	57.5	78.5	74.82	3.75	20.958		
1,000.00	997.08	974.62	972.22	2.22	2.10	118.58	-44.97	74.91	103.02	98.75	4.27	24.149		
1,100.00	1,094.31	1,063.49	1,058.96	2.59	2.42	123.10	-55.98	91.81	135.34	130.51	4.83	27.994		
1,200.00	1,190.18	1,148.54	1,141.03	3.04	2.79	126.06	-66.55	109.12	175.03	169.57	5.46	32.068		
1,300.00	1,284.43	1,229.31	1,217.98	3.58	3.21	127.89	-82.0	129.28	221.51	215.37	6.14	36.088		
1,400.00	1,376.81	1,305.47	1,289.54	4.21	3.67	128.89	-97.1	150.72	274.23	267.35	6.87	39.889		
1,426.11	1,400.59	1,324.57	1,307.31	4.40	3.80	129.04	-101.41	156.46	288.95	281.87	7.08	40.808		
1,500.00	1,467.67	1,377.40	1,356.11	4.93	4.46	130.32	-112.93	173.10	331.92	324.24	7.68	43.228		
1,600.00	1,558.46	1,446.46	1,419.02	5.67	4.72	131.97	-129.14	196.53	392.27	383.75	8.52	46.064		
1,700.00	1,649.25	1,512.74	1,478.39	6.43	5.23	134.90	-145.90	220.74	454.89	445.51	9.38	48.506		
1,800.00	1,740.04	1,578.02	1,535.85	7.26	5.89	132.11	-163.54	246.22	519.58	509.30	10.28	50.564		
1,900.00	1,830.83	1,653.64	1,601.96	7.98	6.61	132.23	-184.43	276.40	585.01	573.77	11.23	52.083		
2,000.00	1,921.62	1,729.26	1,668.08	8.76	7.39	132.33	-205.31	306.58	650.44	638.25	12.19	53.349		
2,100.00	2,012.41	1,804.88	1,734.19	9.55	8.16	132.41	-226.20	336.76	715.87	702.70	13.17	54.362		
2,200.00	2,103.20	1,880.49	1,800.03	10.34	8.93	132.48	-247.08	366.93	781.30	767.14	14.16	55.173		
2,300.00	2,193.99	1,956.11	1,866.42	11.13	9.71	132.53	-267.97	397.11	846.74	831.58	15.16	55.845		
2,400.00	2,284.78	2,031.73	1,932.54	11.93	10.49	132.58	-288.86	427.29	912.17	896.00	16.17	56.407		
2,500.00	2,375.57	2,107.35	1,998.65	12.72	11.27	132.62	-309.74	457.47	977.61	960.42	17.19	56.883		
2,600.00	2,466.36	2,182.96	2,064.76	13.52	12.06	132.66	-330.63	487.64	1,043.04	1,024.83	18.21	57.283		
2,700.00	2,557.15	2,258.58	2,130.88	14.32	12.85	132.69	-351.52	517.82	1,108.48	1,089.24	19.24	57.628		
2,800.00	2,647.94	2,334.20	2,196.99	15.12	13.63	132.72	-372.40	548.00	1,173.91	1,153.65	20.27	57.926		
2,900.00	2,738.73	2,409.82	2,263.11	15.92	14.43	132.75	-393.29	578.17	1,239.35	1,218.05	21.30	58.187		
3,000.00	2,829.52	2,485.44	2,329.22	16.73	15.22	132.77	-414.17	608.35	1,304.78	1,282.45	22.34	58.415		
3,100.00	2,920.31	2,561.05	2,395.34	17.53	16.01	132.79	-435.06	638.53	1,370.22	1,346.84	23.38	58.616		
3,200.00	3,011.10	2,636.67	2,461.45	18.33	16.81	132.81	-455.95	668.71	1,435.65	1,411.24	24.42	58.795		
3,300.00	3,101.89	2,712.29	2,527.57	19.14	17.60	132.83	-476.83	698.88	1,501.09	1,475.63	25.46	58.954		
3,400.00	3,192.68	2,787.91	2,593.68	19.94	18.40	132.84	-497.72	729.06	1,566.53	1,540.02	26.51	59.097		
3,500.00	3,283.47	2,863.52	2,659.80	20.75	19.19	132.86	-518.60	759.24	1,631.96	1,604.41	27.56	59.225		
3,600.00	3,374.26	2,939.14	2,725.91	21.55	19.99	132.87	-539.49	789.42	1,697.40	1,668.79	28.60	59.341		
3,700.00	3,465.05	3,014.76	2,792.03	22.36	20.79	132.88	-560.38	819.59	1,762.83	1,733.18	29.65	59.447		
3,800.00	3,555.84	3,098.54	2,865.31	23.16	21.65	132.90	-583.49	852.98	1,828.24	1,797.50	30.74	59.473		
3,847.34	3,598.82	3,156.44	2,916.29	23.55	22.14	132.93	-599.09	875.53	1,858.84	1,827.54	31.31	59.371		
3,900.00	3,646.78	3,222.45	2,974.93	23.92	22.69	133.44	-616.35	900.46	1,892.19	1,860.18	32.01	59.117		
4,000.00	3,738.67	3,353.22	3,092.60	24.52	23.72	134.32	-648.81	947.37	1,952.85	1,919.58	33.27	58.698		
4,100.00	3,831.55	3,491.10	3,218.69	25.09	24.74	135.11	-680.54	993.22	2,009.83	1,975.29	34.53	58.205		
4,200.00	3,925.37	3,636.04	3,353.32	25.64	25.72	135.82	-711.08	1,037.34	2,062.84	2,027.07	35.77	57.672		
4,300.00	4,020.06	3,787.88	3,496.44	26.16	26.65	136.47	-739.93	1,079.03	2,111.64	2,074.67	36.97	57.112		
4,400.00	4,115.57	3,946.37	3,647.85	26.65	27.50	137.06	-766.57	1,117.51	2,155.97	2,117.85	38.12	56.552		
4,500.00	4,211.81	4,111.09	3,807.12	27.10	28.28	137.62	-790.44	1,152.00	2,195.57	2,156.36	39.21	55.995		
4,600.00	4,308.73	4,281.50	3,973.65	27.53	28.95	138.14	-811.00	1,181.71	2,230.22	2,190.01	40.21	55.464		
4,700.00	4,406.27	4,456.93	4,146.58	27.91	29.51	138.64	-827.73	1,205.87	2,259.71	2,218.59	41.11	54.963		
4,800.00	4,504.35	4,636.55	4,324.86	28.26	29.95	139.13	-840.15	1,223.83	2,283.84	2,241.93	41.91	54.495		
4,900.00	4,602.90	4,819.44	4,507.22	28.58	30.27	139.61	-847.89	1,235.01	2,302.48	2,259.89	42.59	54.063		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Archer

## Archer Anticollision Report



<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 5-15D-56
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Reference Site:</b>	Sec.15-T5S-R6W	<b>MD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Site Error:</b>	0.00 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	LC Tribal 5-15D-56	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.00 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Wellbore #1	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Offset Datum

<b>Offset Design</b> Sec.15-T5S-R6W - LC Tribal 14-15D-56 - Wellbore #1 - Design #6												<b>Offset Site Error:</b>	0.00 usft
Survey Program: 0-MWD												<b>Offset Well Error:</b>	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
5,000.00	4,701.86	5,004.55	4,692.25	28.86	30.46	140.08	-850.66	1,239.01	2,315.50	2,272.36	43.15	53.668	
5,100.00	4,801.17	5,107.47	4,795.17	29.10	30.53	140.36	-850.66	1,239.02	2,324.56	2,281.03	43.53	53.402	
5,200.00	4,900.75	5,207.05	4,894.75	29.31	30.60	140.57	-850.66	1,239.02	2,331.62	2,287.75	43.87	53.150	
5,300.00	5,000.53	5,241.30	4,929.00	29.48	30.62	140.67	-850.66	1,239.02	2,337.59	2,293.49	44.09	53.008	
5,400.00	5,100.45	5,241.30	4,929.00	29.61	30.62	140.75	-850.66	1,239.02	2,345.54	2,301.23	44.23	53.004	
5,499.56	5,200.00	5,241.30	4,929.00	29.70	30.62	164.87	-850.66	1,239.02	2,355.66	2,311.30	44.36	53.099	
5,600.00	5,300.44	5,241.30	4,929.00	29.78	30.62	164.87	-850.66	1,239.02	2,369.06	2,324.60	44.46	53.281	
5,700.00	5,400.44	5,241.30	4,929.00	29.86	30.62	164.87	-850.66	1,239.02	2,380.93	2,336.96	44.57	53.546	
5,800.00	5,500.44	5,241.30	4,929.00	29.94	30.62	164.87	-850.66	1,239.02	2,408.11	2,363.36	44.68	53.897	
5,900.00	5,600.44	5,241.30	4,929.00	30.02	30.62	164.87	-850.66	1,239.02	2,433.46	2,388.67	44.79	54.333	
6,000.00	5,700.44	5,241.30	4,929.00	30.10	30.62	164.87	-850.66	1,239.02	2,462.68	2,417.78	44.90	54.849	
6,100.00	5,800.44	5,241.30	4,929.00	30.19	30.62	164.87	-850.66	1,239.02	2,495.58	2,450.56	45.01	55.442	
6,200.00	5,900.44	5,241.30	4,929.00	30.27	30.62	164.87	-850.66	1,239.02	2,531.99	2,486.87	45.13	56.107	
6,300.00	6,000.44	5,241.30	4,929.00	30.36	30.62	164.87	-850.66	1,239.02	2,571.79	2,526.54	45.24	56.842	
6,401.56	6,102.00	5,241.30	4,929.00	30.45	30.62	164.87	-850.66	1,239.02	2,615.49	2,570.13	45.36	57.656	



<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 5-15D-56
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Reference Site:</b>	Sec.15-T5S-R6W	<b>MD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Site Error:</b>	0.00 usft	<b>North Reference:</b>	True
<b>Reference Well:</b>	LC Tribal 5-15D-56	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.00 usft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Wellbore #1	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Offset Datum

Reference Depths are relative to WELL @ 6545.00usft (Original Well E

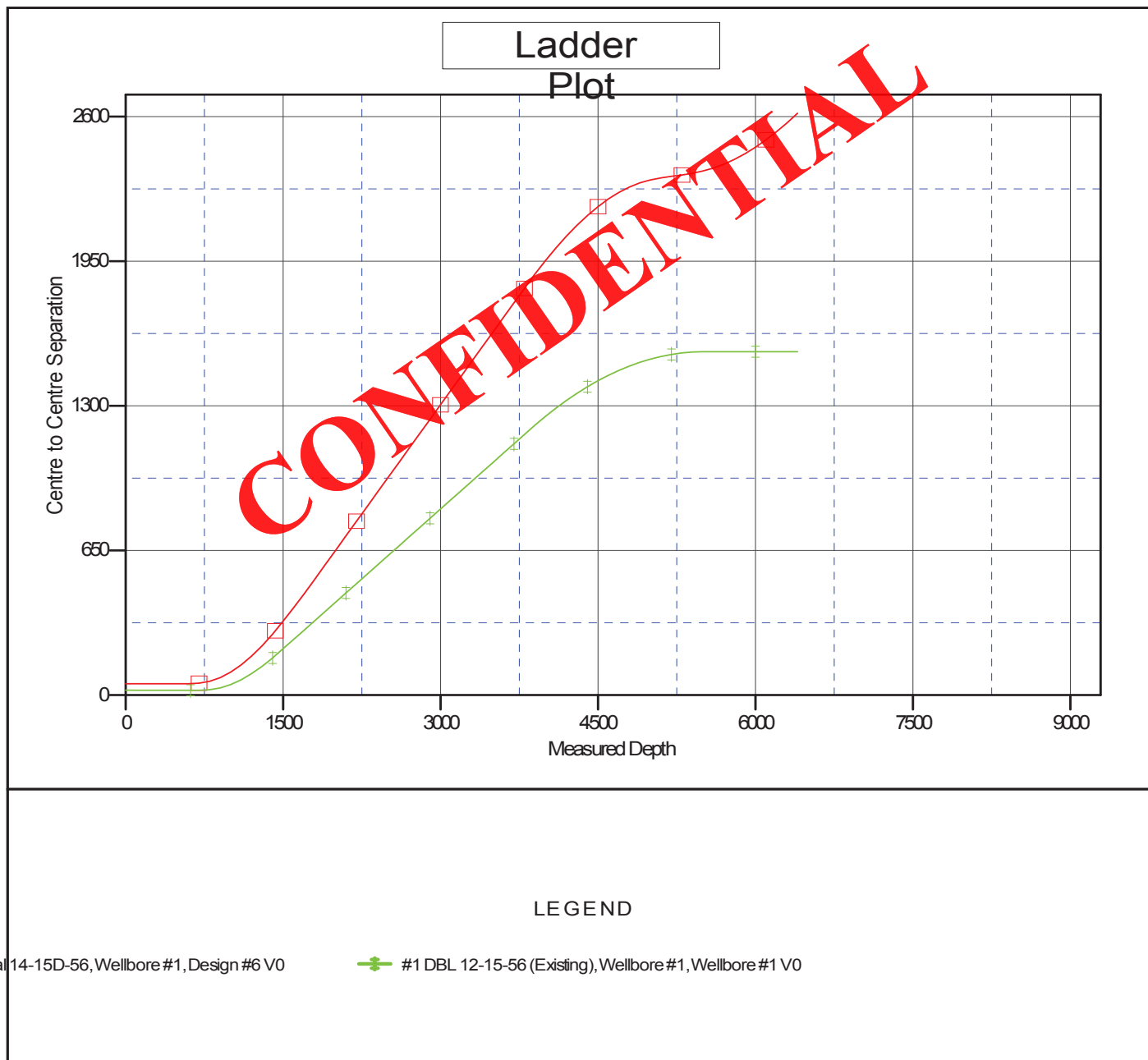
Offset Depths are relative to Offset Datum

Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 5-15D-56

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 0.61°





<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 5-15D-56
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
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<b>Site Error:</b>	0.00 usft	<b>North Reference:</b>	True
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<b>Reference Wellbore</b>	Wellbore #1	<b>Database:</b>	EDMDBBW
<b>Reference Design:</b>	Design #1	<b>Offset TVD Reference:</b>	Offset Datum

Reference Depths are relative to WELL @ 6545.00usft (Original Well E

Offset Depths are relative to Offset Datum

Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 5-15D-56

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 0.61°





## AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

Jeff Crozier, the Affiant herein, is a Field Landman for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

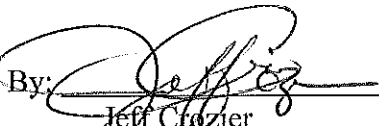
**TOWNSHIP 5 SOUTH, RANGE 6 WEST, US&M**  
**Section 15 NW ¼ SW ¼**

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 16th day of July 2012.

**Berry Petroleum Company**

By:   
Jeff Crozier  
Field Landman

BERRY PETROLEUM COMPANY  
LC TRIBAL 5-15D-56  
NW ¼, SW ¼, 1999' FSL 586' FWL, Sec. 15, T5S, R6W, U.S.B. & M.  
BHL: SW ¼, NW ¼, 1900' FNL, 1210' FWL  
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

**A Existing Roads**

To reach the Berry Petroleum Company well, LC Tribal 5-15D-56, in Section 15-T5S-R6W: Start in Duchesne, Utah. Proceed Southwest up Indian Canyon (US 191) and go 10.0 miles to the Right Fork Indian Canyon road. Turn west off the Hwy and proceed 2.1 miles to the existing 12-15-56 access road from which the LC Tribal 5-15D-56 will be drilled.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

**B New or Reconstructed Access Roads**

See Topographic Map "A & B" for the location of the existing access road.

**C Location of Existing Wells**

See Topographic Map "D" for the location of existing wells within a 1 mile radius.

**D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines**

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at the existing pipeline. Map "C" illustrating the existing route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

Berry Petroleum Company  
LC TRIBAL 5-15D-56

Multi Point Surface Use & Operations Plan  
Duchesne County, UT

**E Location and Type of Water Supply**

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-12400, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

**F Source of Construction Materials**

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

**G Methods of Handling Waste Materials**

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operation of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

Berry Petroleum Company  
LC TRIBAL 5-15D-56

Multi Point Surface Use & Operations Plan  
Duchesne County, UT

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

**H Ancillary Facilities**

There are no ancillary facilities planned for at this time and none are foreseen in the future.

**I Well site Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

**J Plans for Restoration of the Surface**

**Interim**

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

**Final**

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

Berry Petroleum Company  
LC TRIBAL 5-15D-56

Multi Point Surface Use & Operations Plan  
Duchesne County, UT

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

**K Well Surface & Access Ownership:**

Wilcox Investment Company  
P O Box 1329  
Park City, UT 84060  
801-573-5955

**L Other information**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

This well bore will be drilled from the existing DFB 12-15-56 location which has been built and surface pipe set. There will be no new surface disturbance to this site. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Berry Petroleum Company  
LC TRIBAL 5-15D-56

Multi Point Surface Use & Operations Plan  
Duchesne County, UT

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

**CONFIDENTIAL**

## AFFIDAVIT OF NOTICE

I, **Kathy Fieldsted**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Kathy Fieldsted is a Sr. Regulatory & Permitting Tech. for **Berry Petroleum Company**; a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation. This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22.

Berry Petroleum Company has submitted notices to commingle production from the Wasatch and Green River formations in the following wells:

LC Tribal 5-15D-56

Per the terms of the Ute Tribal Lake Canyon Exploration and Development Agreement B A Lease # 14-20-H62-5500, Berry Petroleum Company is the owner of contiguous oil and gas leases or drilling units or has the right to the minerals overlying the pool for the aforementioned wells. Notice of intent to commingle production is hereby waived.

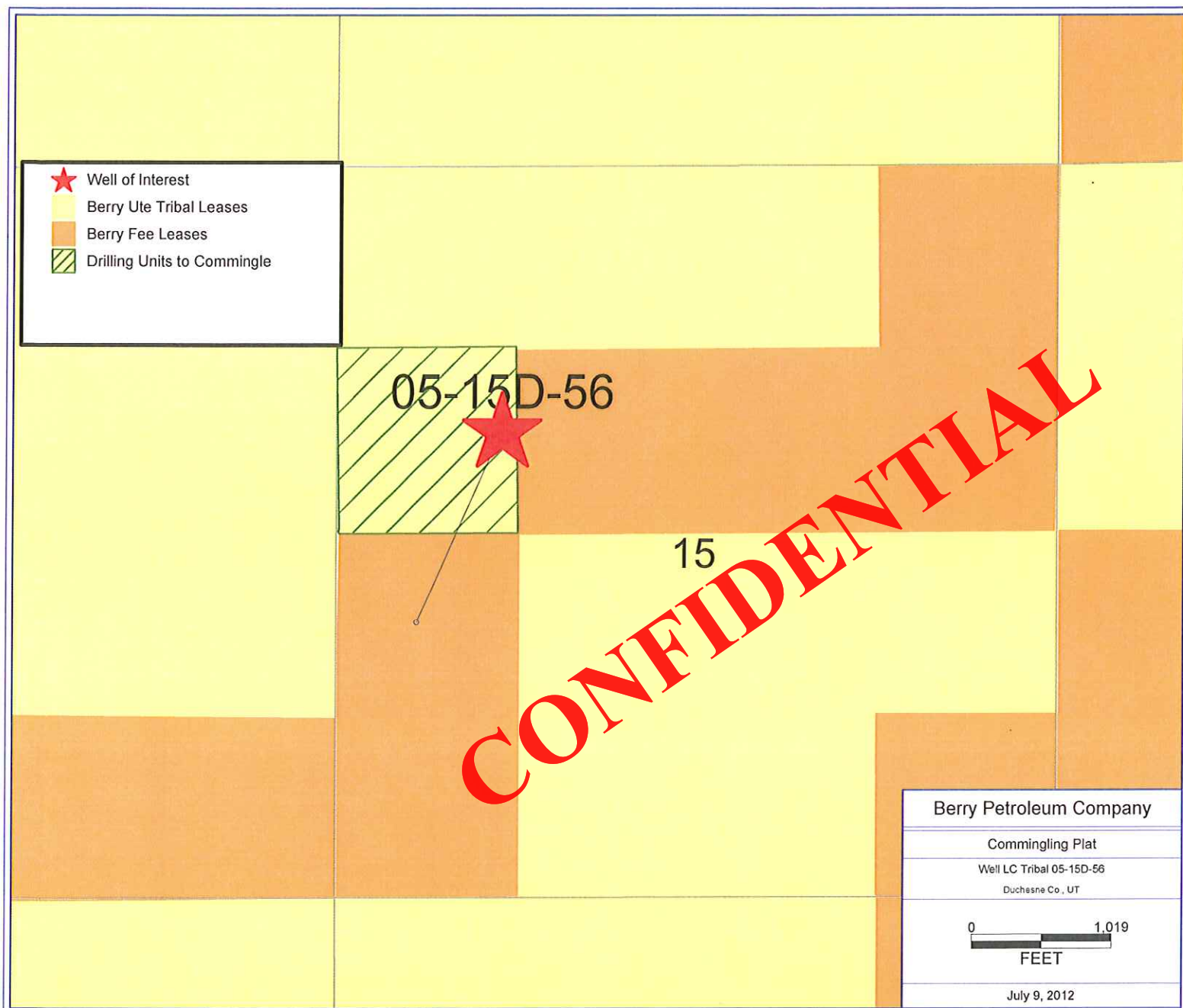
This instrument is executed this 9th day of July, 2012.

Berry Petroleum Company

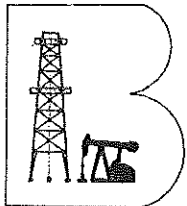
By: Kathy Fieldsted

**CONFIDENTIAL**









## Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West  
Route 2 Box 7735  
Roosevelt, UT 84066

Ph. (435) 722-1325  
Fax: (435) 722-1321  
www.bry.com

July 16, 2012

State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84115-5801

RE: Directional Drilling R649-3-11  
LC Tribal 5-15D-56

1999' FSL 886' FWL (NWSW – surface)  
1900' FNL 1210' FWL (NENE – bottomhole)

Section 15, T5S-R6W  
Duchesne County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The LC Tribal 5-15D-56 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

Kathy K. Fieldsted  
Sr. Regulatory & Permitting Technician

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 5-15D-56

NW ¼, SW ¼, 1999' FSL 586' FWL, Sec. 15, T5S, R6W, U.S.B. & M.

BHL: SW ¼, NW ¼, 1900' FNL, 1210' FWL

Lease: 2OG-000-5618

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

**Operator's Representative and Certification**

A) Representative  
NAME: Kathy K. Fieldsted  
ADDRESS: Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7725  
Roosevelt, Utah 84066  
PHONE: 435 722-1325

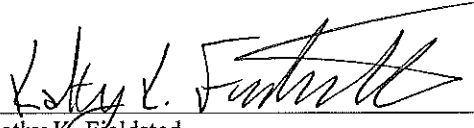
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/16/2012  
DATE

  
Kathy K. Fieldsted  
Sr. Regulatory & Permitting Tech  
Berry Petroleum Company

**BERRY PETROLEUM COMPANY**

**WELL PLANT REFERENCE PLAT**

**LC TRIBAL 14-15D-56 (Proposed Well)**

**LC TRIBAL 5-15D-56 (Proposed Well)**

**DLB 12-15-56 (Existing Well)**

Pad Location: NWSW Section 10, T5S, R6W, U.S.B.&M.

**TOP HOLE FOOTAGES**

14-15D-56 (PROPOSED)  
1982' FSL & 625' FWL

5-15D-56 (PROPOSED)  
1999' FSL & 586' FWL

**BOTTOM HOLE FOOTAGES**

14-15D-56 (PROPOSED)  
1136' FSL & 1813' FWL

5-15D-56 (PROPOSED)  
1900' FNL & 1210' FWL

1900' FNL & 1210' FWL

**RELATIVE COORDINATES**  
From top hole to bottom hole

WELL	NORTH	EAST
14-15D-56	-826'	1195'
5-15D-56	614'	1416'

Existing  
Berm  
Existing  
Tanks

**LATITUDE & LONGITUDE**  
Surface position of Wells (NAD 27)

WELL	LATITUDE	LONGITUDE
14-15D-56	40.044770°	110.552379°
12-15-56	40.044795°	110.552445°
5-15-56	40.044820°	110.552515°

5-15D-56 (PROPOSED)  
12-15-56 (EXISTING)

N23°25'23"E - 1543.57'  
(To Bottom Hole)

Separator  
Building  
Propane  
Tank  
Meter  
Building  
Existing  
Berm

Existing  
Disturbance  
Boundary

S55°19'56"E - 1452.49'  
(To Bottom Hole)



SURVEYED BY: S.H. DATE SURVEYED: 04-11-11  
DRAWN BY: L.C.S. DATE DRAWN: 04-26-11  
SCALE: 1" = 50' REVISED: L.C.S. 05-22-12

**Tri State**  
**Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
(435) 761-2501

# BERRY PETROLEUM COMPANY

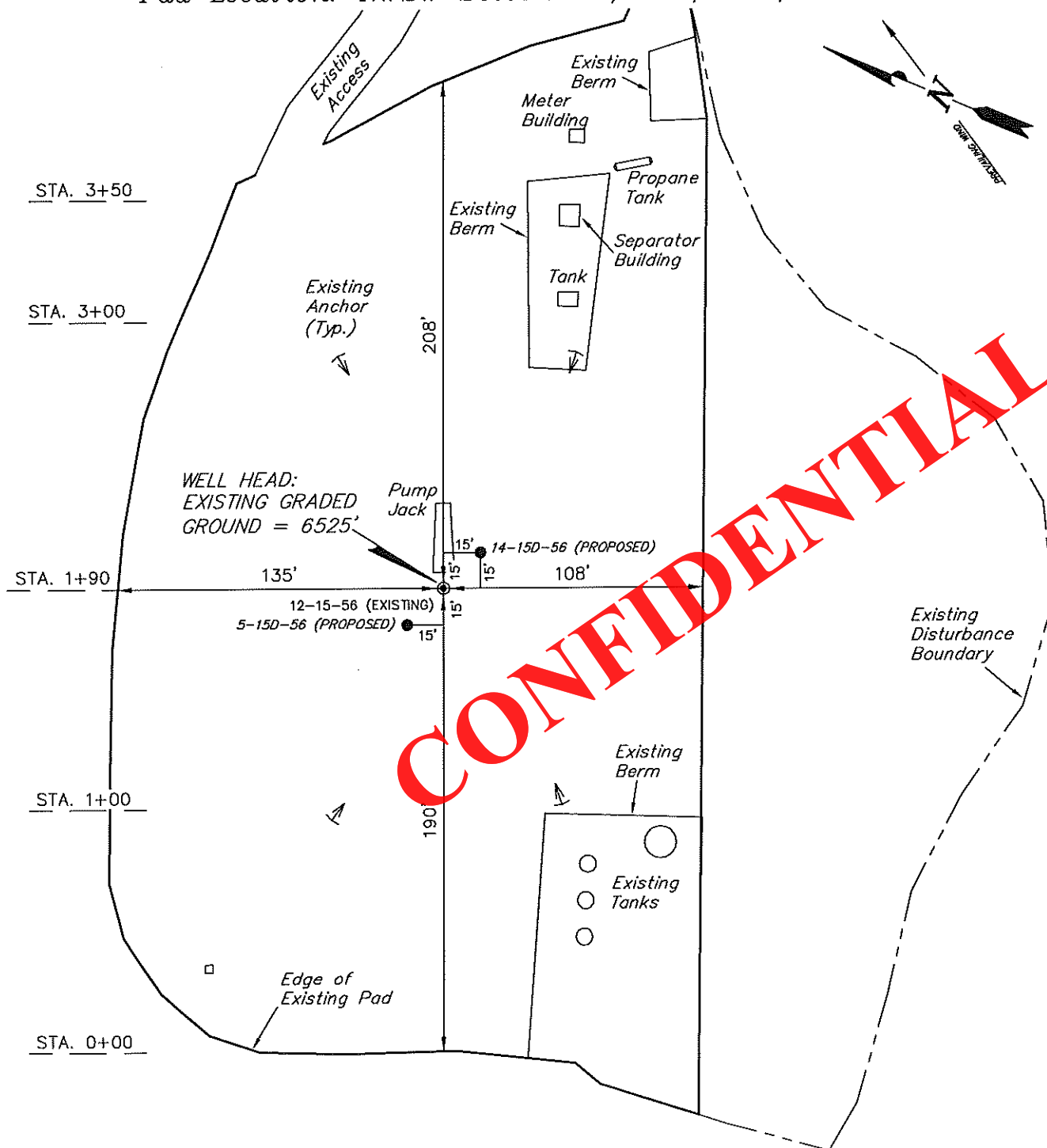
## WELL PAD INTERFERENCE PLAT

LC TRIBAL 14-15D-56 (Proposed Well)

LC TRIBAL 5-15D-56 (Proposed Well)

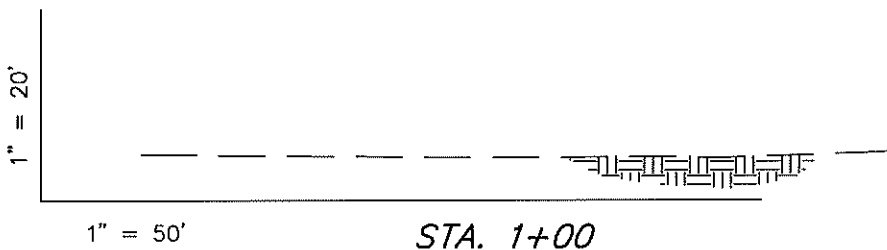
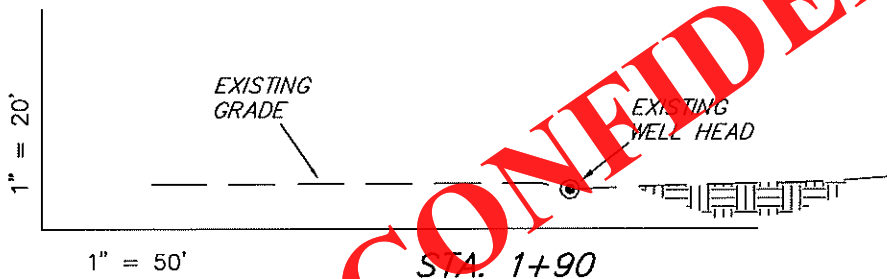
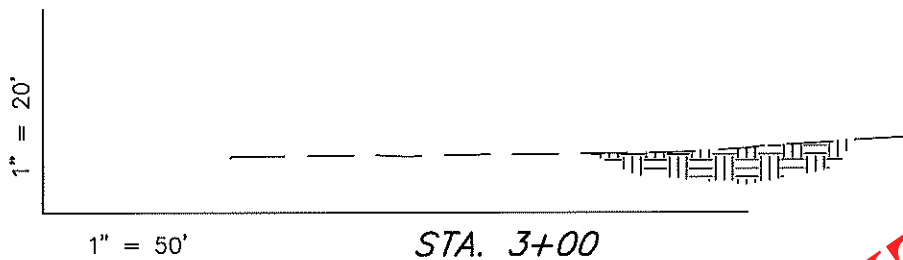
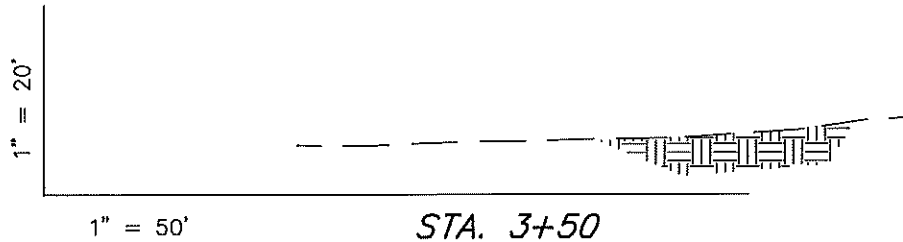
DLB 12-15-56 (Existing Well)

Pad Location: NWSW Section 15, T5S, R6W, U.S.B.&M.



SURVEYED BY: S.H.	DATE SURVEYED: 04-11-11
DRAWN BY: L.C.S.	DATE DRAWN: 04-22-11
SCALE: 1" = 50'	REVISED: L.C.S. 05-22-12

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

**BERRY PETROLEUM COMPANY****CROSS SECTIONS****LC TRIBAL 14-15D-56 (Proposed Well)****LC TRIBAL 5-15D-56 (Proposed Well)****DLB 12-15-56 (Existing Well)***Pad Location: NWSW Section 15, T5S, R6W, U.S.B.&M.***CONFIDENTIAL**

SURVEYED BY: S.H.	DATE SURVEYED: 04-11-11
DRAWN BY: L.C.S.	DATE DRAWN: 04-22-11
SCALE: 1" = 50'	REVISED: L.C.S. 05-22-12

**Tri State** (435) 781-2501  
**Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# BERRY PETROLEUM COMPANY

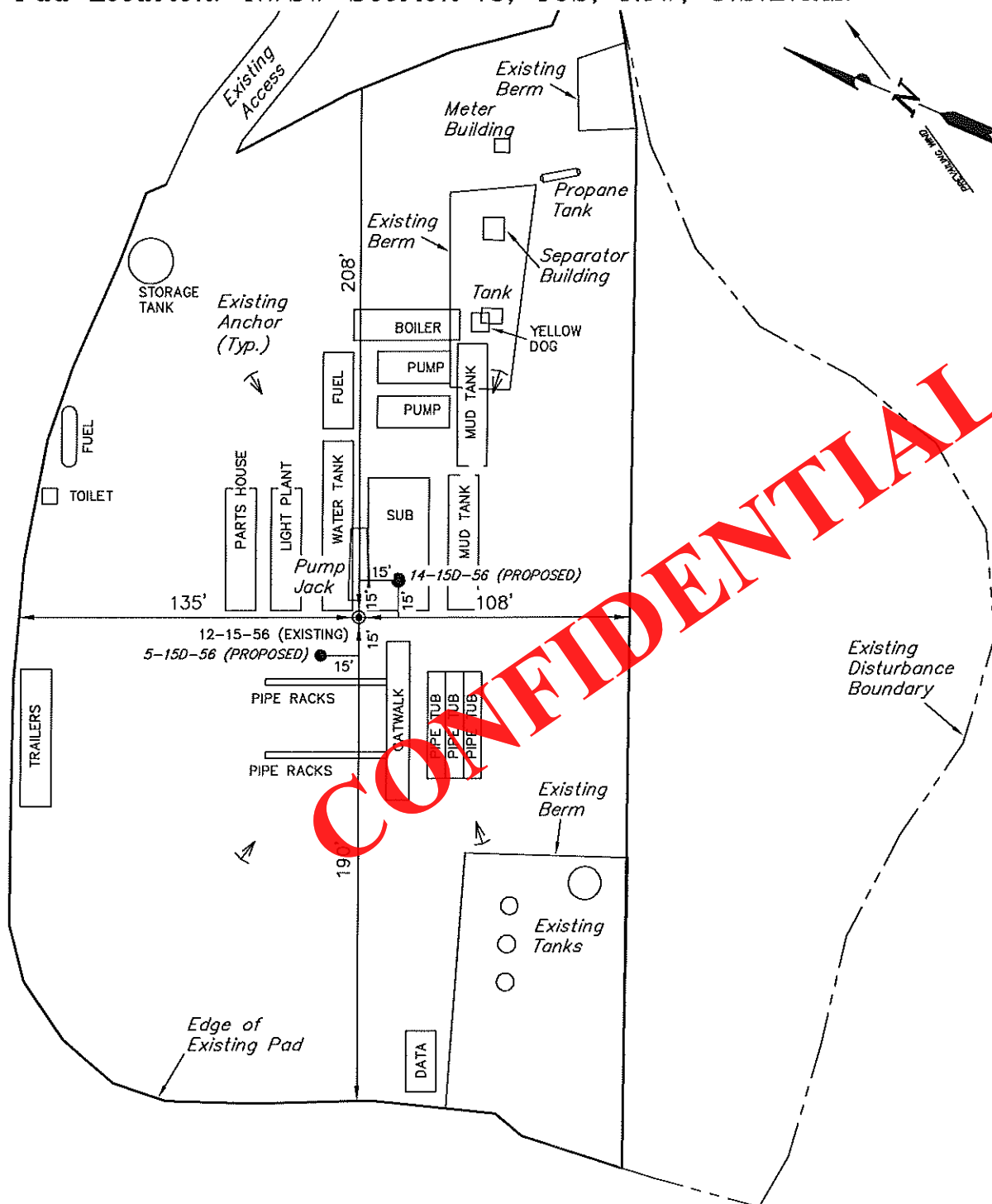
## TYPICAL RIG LAYOUT

LC TRIBAL 14-15D-56 (Proposed Well)

LC TRIBAL 5-15D-56 (Proposed Well)

DLB 12-15-56 (Existing Well)

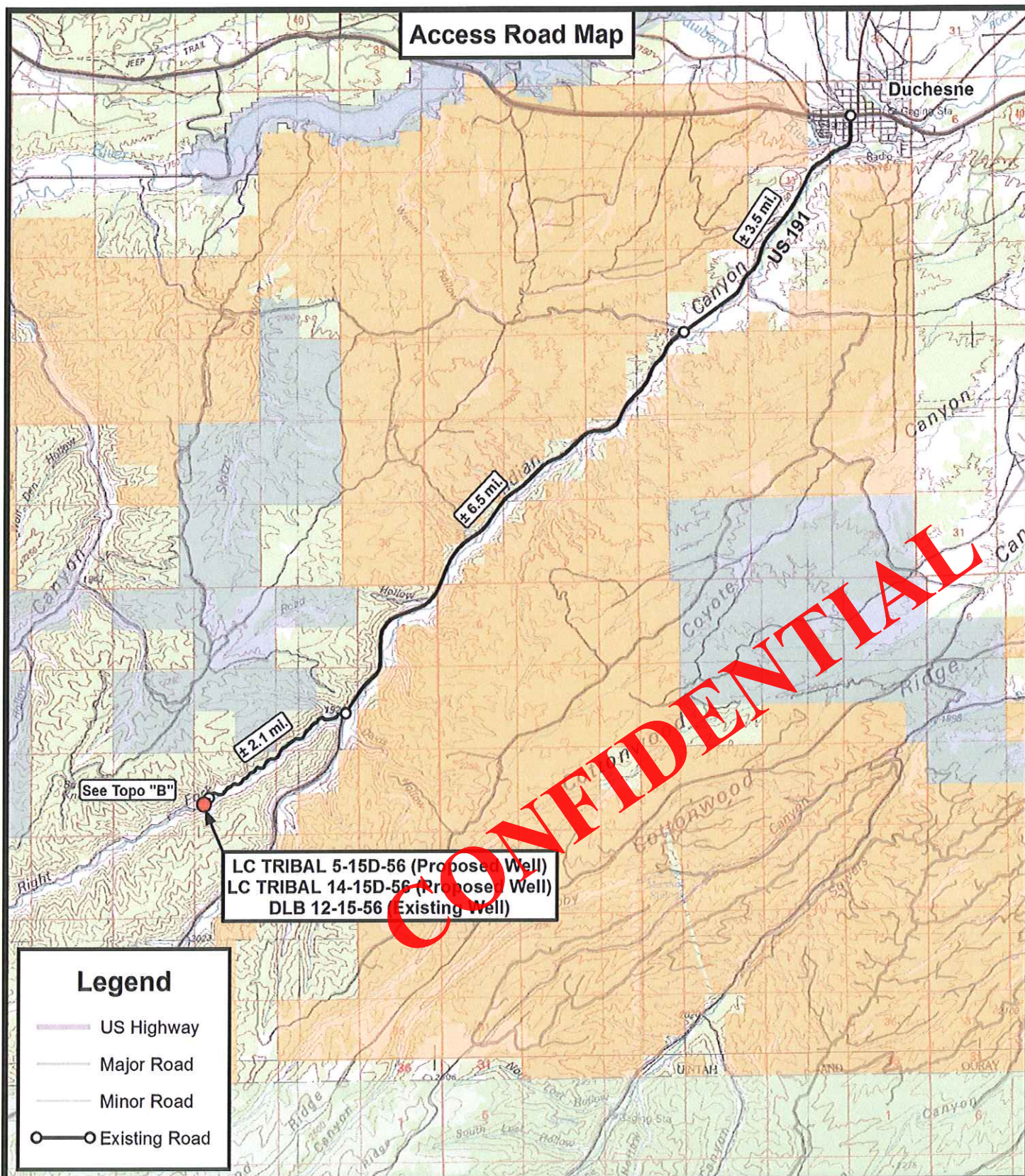
Pad Location: NWSW Section 15, T5S, R6W, U.S.B.&M.



SURVEYED BY: S.H.	DATE SURVEYED: 04-11-11
DRAWN BY: L.C.S.	DATE DRAWN: 04-22-11
SCALE: 1" = 50'	REVISED: L.C.S. 05-22-12

**Tri State**  
Land Surveying, Inc.  
(435) 781-2501  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078





**Tri State**  
**Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



**BERRY PETROLEUM COMPANY**

LC TRIBAL 5-15D-56 (Proposed Well)  
LC TRIBAL 14-15D-56 (Proposed Well)  
DLB 12-15-56 (Existing Well)  
SEC. 15, T5S, R6W, U.S.B.&M. Duchesne County, UT.

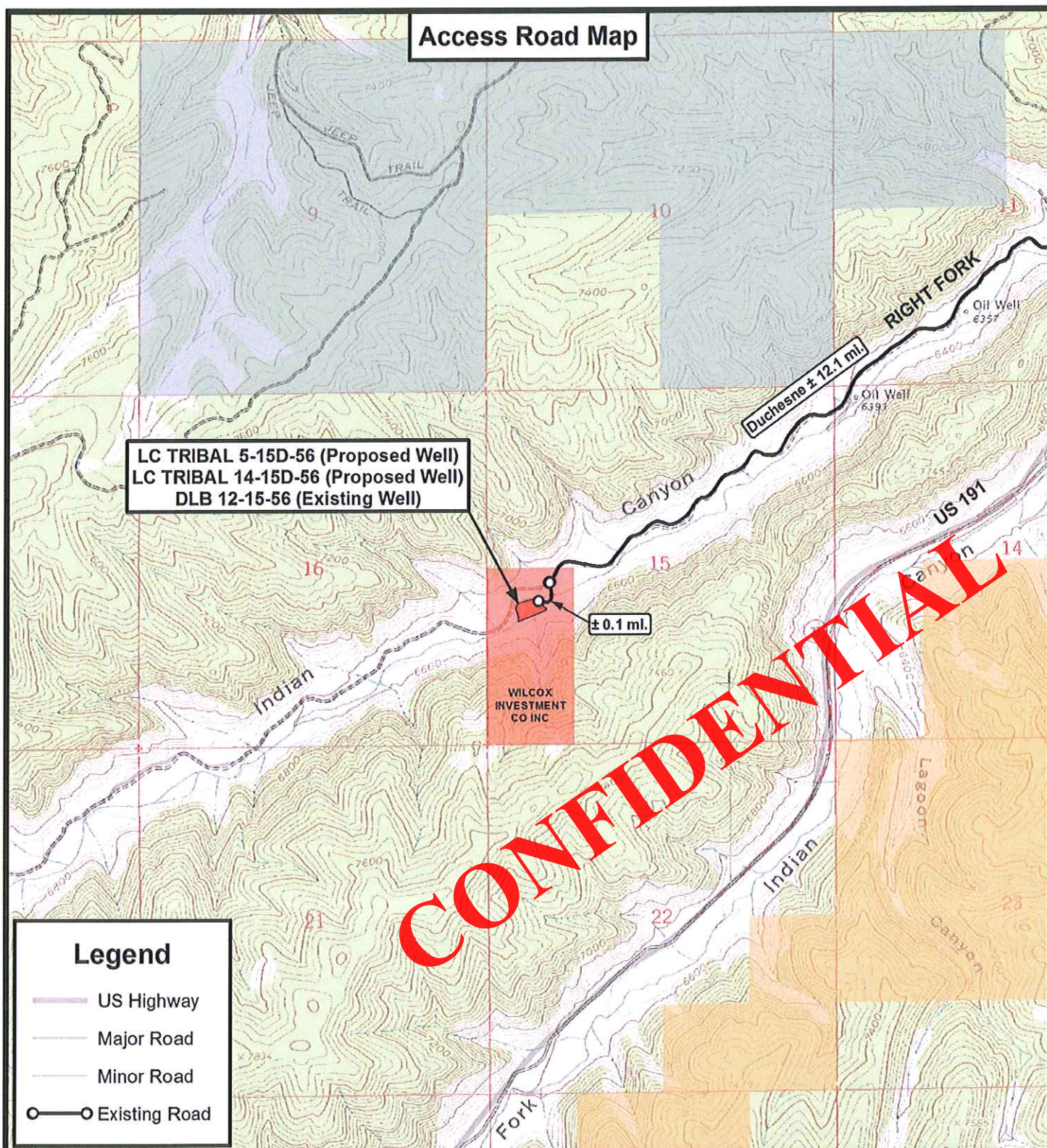
**TOPOGRAPHIC MAP**

SHEET

**A**

DRAWN BY: J.A.S.  
DATE: 04-28-2011  
SCALE: 1:100,000





THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State  
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



### **BERRY PETROLEUM COMPANY**

LC TRIBAL 5-15D-56 (Proposed Well)  
LC TRIBAL 14-15D-56 (Proposed Well)  
DLB 12-15-56 (Existing Well)

SEC. 15, T5S, R6W, U.S.B.&M. Duchesne County, UT.

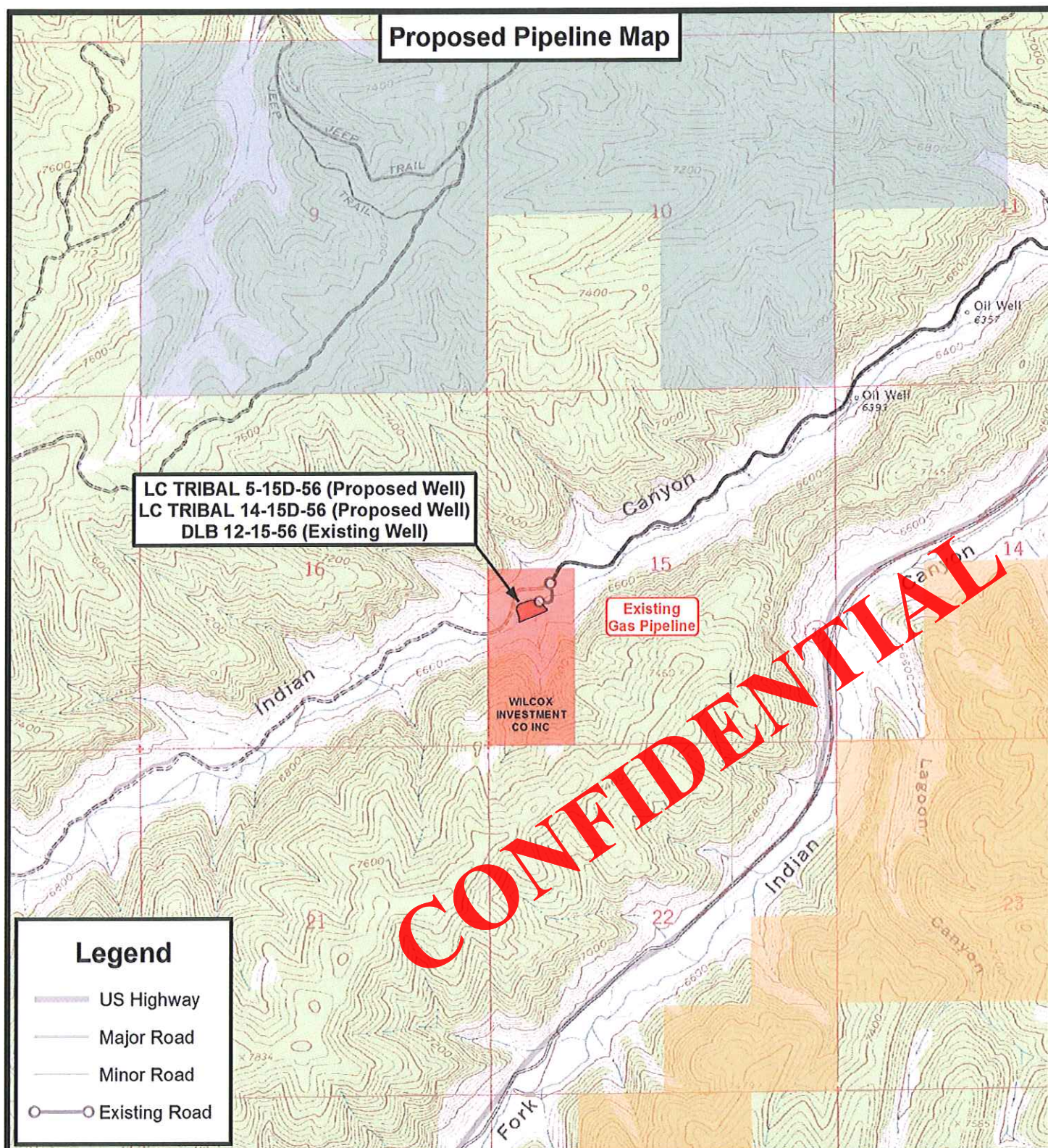
**TOPOGRAPHIC MAP**

SHEET

**B**

DRAWN BY:	J.A.S.
DATE:	04-28-2011
SCALE:	1" = 2,000'





### Legend

- US Highway
- Major Road
- Minor Road
- Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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**TOPOGRAPHIC MAP**

SHEET

**C**

DRAWN BY: J.A.S.  
DATE: 04-28-2011  
SCALE: 1" = 2,000'



## Location Photos

### Center Stake Looking Southwesterly

Date Photographed: 04/11/2011

Photographed By: S. Hawk



### Access Looking Southwesterly

Date Photographed: 04/11/2011

Photographed By: S. Hawk



**Tri State  
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
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## BERRY PETROLEUM COMPANY

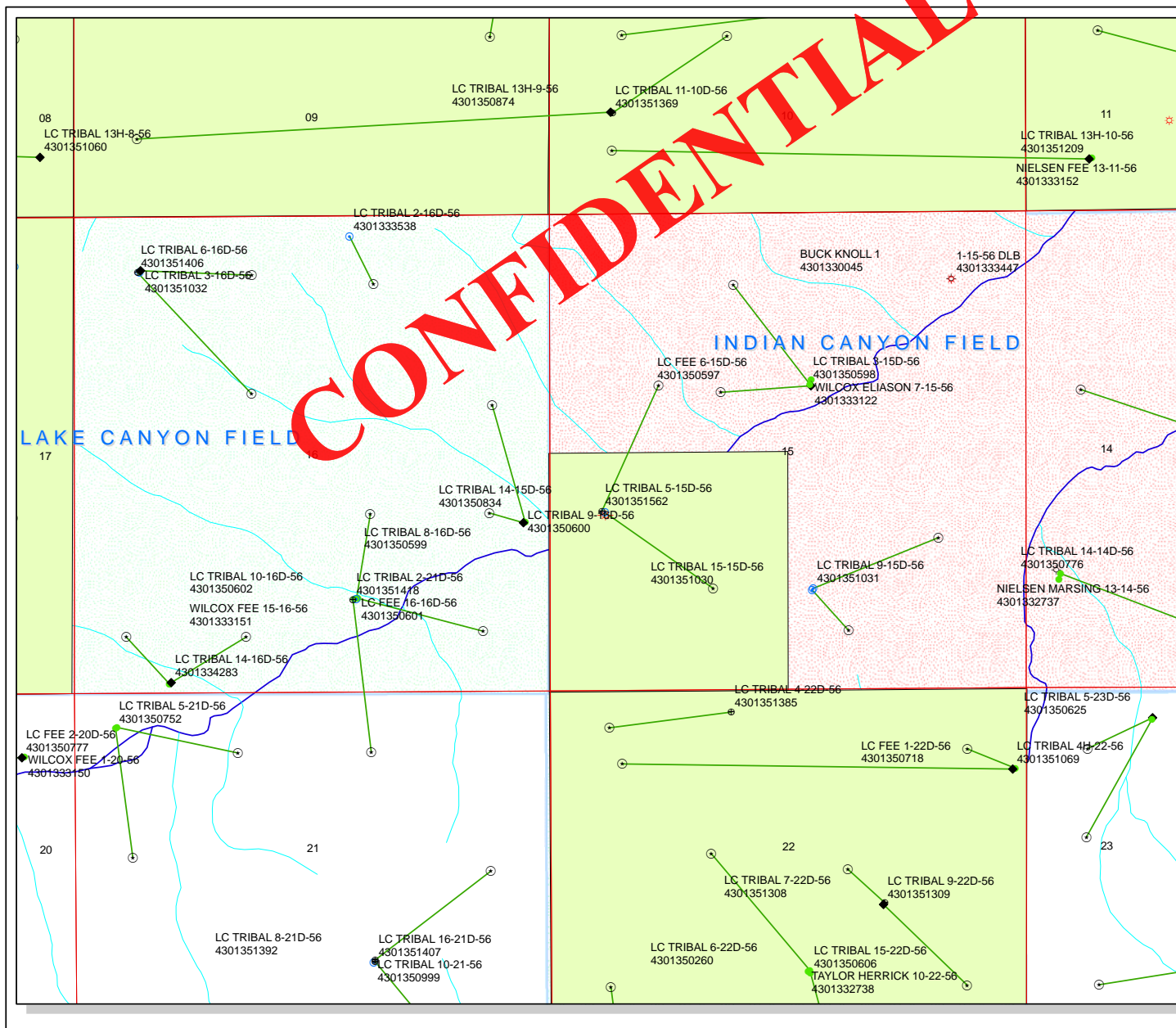
LC TRIBAL 5-15D-56 (Proposed Well)  
LC TRIBAL 14-15D-56 (Proposed Well)  
DLB 12-15-56 (Existing Well)  
SEC. 15, T5S, R6W, U.S.B.&M. Duchesne County, UT.

DRAWN BY: J.A.S. REVISED: 05-24-2012 J.A.S.  
DATE: 04-28-2011

COLOR PHOTOGRAPHS

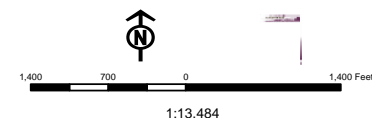
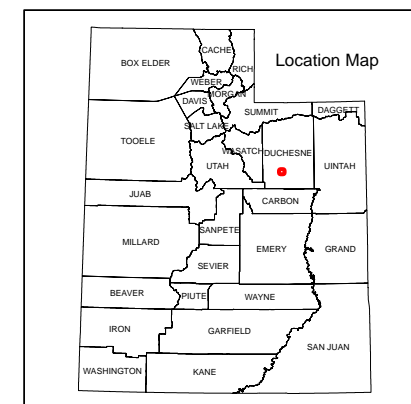
SHEET

**P**



**API Number: 4301351562**  
**Well Name: LC TRIBAL 5-15D-56**  
**Township T05.0S Range R06.0W Section 15**  
**Meridian: UBM**  
**Operator: BERRY PETROLEUM COMPANY**  
 Map Prepared:  
 Map Produced by Diana Mason

Units	Wells Query
STATUS	Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LOC - New Location
PI OIL	OPS - Operation Suspended
PP GAS	PA - Plugged Abandoned
PP GEOTHERM	PGW - Producing Gas Well
PP OIL	POW - Producing Oil Well
SECONDARY	SGW - Shut-in Gas Well
TERMINATED	SOW - Shut-in Oil Well
Fields	TA - Temp. Abandoned
Unknown	TW - Test Well
ABANDONED	WDW - Water Disposal
ACTIVE	WW - Water Injection Well
COMBINED	WSW - Water Supply Well
INACTIVE	Bottom Hole Location - Oil/Gas/Dls
STORAGE	
TERMINATED	





# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

**Operator** BERRY PETROLEUM COMPANY  
**Well Name** LC TRIBAL 5-15D-56  
**API Number** 43013515620000      **APD No** 6421      **Field/Unit** LAKE CANYON  
**Location: 1/4,1/4** NWSW      **Sec** 15      **Tw** 5.0S      **Rng** 6.0W      1999 FSL 586 FWL  
**GPS Coord (UTM)**      **Surface Owner** Wilcox Investments

### **Participants**

Jeff Crozier (Berry Petroleum); Brian Barnett (BLM); Dennis Ingram (DOGM)

### **Regional/Local Setting & Topography**

Berry has proposed a third well on an existing pad, the original well was the DLB 12-15-56 and has since had the LC Tribal 14-15D-56 well drilled and put into production on this pad.

The original well pad was constructed near the toe slope of a small alluvial fan draining an unnamed ephemeral wash. A Duchesne County Class B road passes within 250' of the proposed project. Topography in the immediate area consists of deeply cut canyons running in a west to east direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional flood plains. Soils are poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Right Fork of Indian Canyon is located in close proximity to the proposed well pad. Associated flood plains do not appear to be irrigated at this location, but instead are used to grow a mixture of dry land grass and forb species used for cattle grazing. Range cattle grazing and recreation are the primary uses of lands at the local setting. The following is the write up from the previous well permitted on this site, no new surface disturbance is planned or permitted at this site.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering the Right Fork of Indian Canyon immediately and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyon gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

### **Surface Use Plan**

#### **Current Surface Use**

Existing Well Pad

**New Road  
Miles**

**Well Pad**

**Src Const Material**

**Surface Formation**

**Width 245   Length 400**

#### **Ancillary Facilities**

Third well proposed on existing pad.

### **Waste Management Plan Adequate?**

### **Environmental Parameters**

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

APD proposed on an existing well pad.

**Soil Type and Characteristics**

Soil survey not available. Mixture of gray clays and shale fragments.

**Erosion Issues** Y

Soils prone to wind erosion when disturbed.

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required?** Y

Drainage has been diverted for the LC TRIBAL 12-15-56, maintenance of diversion is required.

**Berm Required?** N

**Erosion Sedimentation Control Required?** Y

Maintenance of ephemeral wash diversion to prevent storm water from entering well pad.

**Paleo Survey Run?**  
**Resources?**

**Paleo Potential Observed?**

**Cultural Survey Run?**

**Cultural**

**Reserve Pit**

**Site-Specific Factors**

**Site Ranking**

**Distance to Groundwater (feet)**

**Distance to Surface Water (feet)**

**Dist. Nearest Municipal Well (ft)**

**Distance to Other Wells (feet)**

**Native Soil Type**

**Fluid Type**

**Drill Cuttings**

**Annual Precipitation (inches)**

**Affected Populations**

**Presence Nearby Utility Conduits**

**Final Score**

**Sensitivity Level**

**Characteristics / Requirements**

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

**Closed Loop Mud Required?** **Liner Required?** **Liner Thickness** **Pit Underlayment Required?**

**Other Observations / Comments**

Jenny Pinder was contacted both by phone and email, and was interested at attending the presite visit at first then decided Berry was not following landowner agreements and did not want any new disturbance on Pinder lands.

Dennis Ingram  
Evaluator

9/13/2012  
Date / Time

**CONFIDENTIAL**



# Application for Permit to Drill Statement of Basis Utah Division of Oil, Gas and Mining

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
6421	43013515620000	LOCKED	OW	P	No
<b>Operator</b>	BERRY PETROLEUM COMPANY		<b>Surface Owner-APD</b>	Wilcox Investments	
<b>Well Name</b>	LC TRIBAL 5-15D-56		<b>Unit</b>		
<b>Field</b>	LAKE CANYON		<b>Type of Work</b>	DRILL	
<b>Location</b>	NWSW 15 5S 6W U 1999 FSL (UTM) 538099E 4432817N		586 FWL	GPS Coord	

## Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill  
APD Evaluator

9/20/2012  
Date / Time

## Surface Statement of Basis

On-site evaluation completed on September 13, 2012. Invited and Choosing not to Attend:  
Jenny Pinder-Wilcox Investment Company.

The proposed LC TRIBAL 5-15D-56 well is a directional well to be drilled from the existing pad of the DLB 12-15-56 and the LC Tribal 14-15D-56 wells. No changes are proposed regarding well pad dimensions. Production equipment will be removed at the time of drilling to provide room for drilling related activities. The existing well pad appears adequate in size and stability for the proposed drilling program. As proposed, this well will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well.

Currently the southern portions of the well pad have a ephemeral wash diverted around the well pad. Maintenance of this diversion is required to prevent storm water from entering the well pad. Northern portions of the well pad are in close proximity to an perennial stream in the bottom of the Right Fork of Indian Canyon, berms shall be maintained on the cut portions of the well pad to prevent contaminates from entering stream in the event of a catastrophic spill.

Dennis Ingram  
Onsite Evaluator

9/13/2012  
Date / Time

## Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A closed loop mud circulation system is required for this location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/16/2012

API NO. ASSIGNED: 43013515620000

WELL NAME: LC TRIBAL 5-15D-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: NWSW 15 050S 060W

Permit Tech Review: ☒

SURFACE: 1999 FSL 0586 FWL

Engineering Review: ☒

BOTTOM: 1900 FNL 1210 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.04472

LONGITUDE: -110.55338

UTM SURF EASTINGS: 538099.00

NORTHINGS: 4432817.00

FIELD NAME: LAKE CANYON

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0005618

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- ☒ PLAT
- ☒ Bond: INDIAN - RLB0005647
- ☐ Potash
- ☐ Oil Shale 190-5
- ☐ Oil Shale 190-3
- ☐ Oil Shale 190-13
- ☒ Water Permit: 43-12400
- ☐ RDCC Review:
- ☒ Fee Surface Agreement
- ☒ Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

- ☐ R649-2-3.
- Unit:
- ☐ R649-3-2. General
- ☒ R649-3-3. Exception
- ☒ Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- ☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:

- 1 - Exception Location - bhill
- 3 - Commingle - ddoucet
- 4 - Federal Approval - dmason
- 5 - Statement of Basis - bhill
- 15 - Directional - dmason

RECEIVED: October 17, 2012



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** LC TRIBAL 5-15D-56

**API Well Number:** 43013515620000

**Lease Number:** 2OG0005618

**Surface Owner:** FEE (PRIVATE)

**Approval Date:** 10/17/2012

### Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

### Commingle:

Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website  
at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005618
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 5-15D-56	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013515620000	
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: LAKE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1999 FSL 0586 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 15 Township: 05.0S Range: 06.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

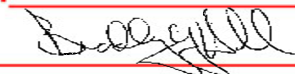
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>10/10/2013</b>	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Berry Petroleum here by requests a one year extension of the state APD for the above referenced well.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: October 17, 2013

By: 

NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A		DATE 10/10/2013



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Request for Permit Extension Validation Well Number 43013515620000**

**API:** 43013515620000

**Well Name:** LC TRIBAL 5-15D-56

**Location:** 1999 FSL 0586 FWL QTR NWSW SEC 15 TWNP 050S RNG 060W MER U

**Company Permit Issued to:** BERRY PETROLEUM COMPANY

**Date Original Permit Issued:** 10/17/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Signature:** Krista Mecham

**Date:** 10/10/2013

**Title:** Regulatory Permitting Tech **Representing:** BERRY PETROLEUM COMPANY



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JULY  
JUN 19 2012

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 2OG0005618
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BERRY PETROLEUM COMPANY		7. If Unit or CA Agreement, Name and No.
Contact: KATHY K FIELDSTED E-Mail: kkf@bry.com		8. Lease Name and Well No. LC TRIBAL 5-15D-56
3a. Address 4000 SOUTH 4028 WEST ROUTE 2 BOX 7735 ROOSEVELT, UT 84066	3b. Phone No. (include area code) Ph: 435-722-0065 Fx: 435-722-1321	9. API Well No. 4301351502
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSW 1999FSL 586FWL At proposed prod. zone SWNW 1900FNL 1210FWL		10. Field and Pool, or Exploratory LAKE CANYON
14. Distance in miles and direction from nearest town or post office* 12		11. Sec., T., R., M., or Blk. and Survey or Area Sec 15 T5S R6W Mer UBM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 586	16. No. of Acres in Lease 640.00	12. County or Parish DUCHESE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 20	19. Proposed Depth 6401 MD 6102 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6525 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 40.00
20. BLM/BIA Bond No. on file RLB0005647		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KATHY K FIELDSTED Ph: 435-722-0065	Date 07/18/2012
Title SR. REG & PERMITTING TECH		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date OCT 23 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Electronic Submission #143310 verified by the BLM Well Information System  
For BERRY PETROLEUM COMPANY, sent to the Vernal  
Committed to AFMSS for processing by LESLIE ROBINSON on 07/31/2012 ( )

OCT 28 2013

DIV OF OIL, GAS & MINING

UDOGM

NOTICE OF APPROVAL

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

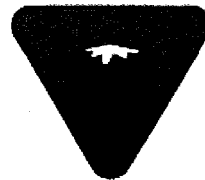


UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: BERRY PEROLEUM COMPANY  
Well No: LC TRIBAL 5-15D-56  
API No: 43-013-51562

Location: NWSW, Sec. 15, T5S, R6W  
Lease No: 14-20-H62-5618  
Agreement: N/A

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm_ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.
- Reclaim unused area of pad back to natural contour.
- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Shadow Gray.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if



performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005618
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 5-15D-56	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		9. API NUMBER: 43013515620000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: LAKE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1999 FSL 0586 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 15 Township: 05.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

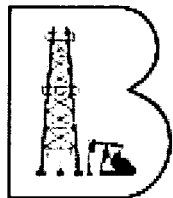
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/14/2013			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The LC Tribal 5-15D-56 was spud on November 14, 2013 at 1:00 pm.  
60' of 14" conductor was set.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 November 15, 2013

NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A		DATE 11/15/2013



**Berry Petroleum Company**

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

CONFIDENTIAL

November 23, 2013

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: Rig move and test BOP

Rig move to begin at approx. 8:00 AM on Monday November 25, 2013  
BOP test to begin at approx. 3:00 AM on Tuesday November 26, 2013

LCT 5-15D-56 1999' FSL, 586 FWL

Sec.15 T5S R6W  
API# 43-013-51562  
Lease # 20G0005500

If you have any questions or need more information, please call me at 970-373-1484

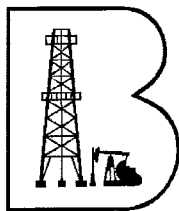
Sincerely  
Frank Doherty

Thank You

**RECEIVED**

**NOV 24 2013**

DIV. OF OIL, GAS & MINING



**Berry Petroleum Company**

**CONFIDENTIAL**

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

November 30, 2013

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: Run Production casing and cement to begin at approx. 5:00 AM on Sunday  
December 1, 2013

LCT 5-15D-56 1999' FSL, 586 FWL

Sec.15 T5S R6W  
API# 43-013-51562  
Lease # 20G0005500

If you have any questions or need more information, please call me at 970-373-  
1484

Sincerely  
Frank Doherty

Thank You

**RECEIVED**

**NOV 30 2013**

**DIV. OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 2OG0005618
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> LC TRIBAL 5-15D-56
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1999 FSL 0586 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 15 Township: 05.0S Range: 06.0W Meridian: U		<b>9. API NUMBER:</b> 43013515620000
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> LAKE CANYON
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/2/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
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	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 The LC Tribal 5-15D-56 went to first sales on December 30, 2013.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 January 03, 2014

<b>NAME (PLEASE PRINT)</b> Krista Mecham	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Regulatory Permitting Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/2/2014	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005618
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/2/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drilling history for the LC Tribal 5-15D-56.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 January 03, 2014

NAME (PLEASE PRINT) Krista Mecham	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A		DATE 1/2/2014

**Well Name: LC TRIBAL 5-15D-56****OPERATIONS SUMMARY**

API 43013515620000	State Utah	Surface Legal Location NWSW Sec. 15 T5S-R6W		
Field Code	Spud Date 11/27/2013	Rig Release Date 12/2/2013	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,525.00

**Daily Operations****11/24/2013 00:00 - 11/24/2013 06:00**

Operations at Report Time Rig down. Winterize rig.	Operations Next 24 Hours Rig down. Cut off drill line. Lower derrick.
Operations Summary Clean mud tanks. rig down.	

**Time Log**

Com

Clean mud tanks. Winterize rig. Rig down.

**11/24/2013 06:00 - 11/25/2013 06:00**

Operations at Report Time Wait on daylight.	Operations Next 24 Hours Move rig 7 miles. Rig up. Nipple up BOPE.
Operations Summary Rig down. Winterize rig equipment.	

**Time Log**

Com

Rig down. Slip and cut-off drill line. Scope derrick in and lower.  
(Derrick on carrier at 2:00 PM).

Wait on daylight. Rig is 100% ready for trucks.

**11/25/2013 06:00 - 11/26/2013 06:00**

Operations at Report Time Rigging up. Wait on welder to locate materials.	Operations Next 24 Hours Install floor plates from doghouse to rig floor. Rig up floor,scope derrick, install top drive guide rails. Nipple up BOPE.
Operations Summary Move rig 7 miles and rig up.	

**Time Log**

Com

Held PJSM W/Jones Trucking and crews. Move pumps, gen sets, choke house, carrier, derrick, mud pits, pipe tubs, dog house, diesel/water tank. Rig is100% on new location. Trucks started at 7:00 AM. Jones had 4 bedtrucks, 6 haul trucks, 2 forklifts, 3 swampers, 2 truck pushers. Moved and set up all man camps. Raised derrick to half mast. Trucks released at 6:00 PM.

Unable to scope derrick, rig up floor or top drive. (Safety hazard) Unable to rig up doghouse/water tank correctly. Well head located in front of water tank. Wait on welder to locate materials and fabricate walkway from doghouse to rig floor.

**11/26/2013 06:00 - 11/27/2013 06:00**

Operations at Report Time Testing BOPE.	Operations Next 24 Hours Finish testing BOPE. PU dir tools. Drill shoe track. Spud 7 7/8 production section..
Operations Summary Fabricate temporary walkway and hand rails from doghouse to rig floor with Denton Welding.Rig up floor, hand rails, windwalls and top drive.Nipple up BOPE.	

**Time Log**

Com

Fabricate temporary walkway and hand rails from doghouse to rig floor with Denton Welding.

Rig up floor, hand rails, windwalls and top drive.

Nipple up BOPE.

Conduct Pre-spud inspection and make corrections. (Replace saver sub on top drive)

Rig up A-1 testing. Function test BOPE.

**11/27/2013 06:00 - 11/28/2013 06:00**

Operations at Report Time Drilling 7 7/8 production section at 2131'.	Operations Next 24 Hours Drill Ahead.
Operations Summary Pressure test BOPE. PU directional tools. Service rig. Drill shoe track. Drill formation from 516' to 1898'. Service rig. Drill from 1898' to 2131'.	

**Time Log**

Com

Held PJSM with A-1 Testing. PressureTest top drive IBOP, floor valves, blind rams, pipe rams. Choke Manifold and Valves to 3000 psi. High &amp; 250 Low. Tested Annular to 2100 psi. High &amp; 250 Low. Casing 1500 psi 30/min.

Load BHA on racks and scribe

Held PJSM with directional crew. Pick up directional tools scribe and orient.

Service rig

Drill shoe track. Cement at 450'. Shoe at 516'.

Drill with rotary and slides from 516' to 1898'. Average ROP 115 ft/hr. Bit wt 15-22K, RPM 60, GPM 566. (No losses)

Service rig.

Drill with rotary and slides from 1898' to 2131'. Average ROP 93 ft/hr. Bit wt 15-22K, RPM 60, GPM 566. (No losses)

**11/28/2013 06:00 - 11/29/2013 06:00**

Operations at Report Time Drilling 7 7/8 production section at 4300'.	Operations Next 24 Hours Drill ahead
Operations Summary Drill from 2131' to 2212'. Service rig. Drill from 2212' to 3414'. Service rig. Drill from 3414' to 4300'.	



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<b>1a. TYPE OF WELL:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 2OG0005500	
<b>b. TYPE OF WORK:</b> NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> Uintah & Ouray	
<b>2. NAME OF OPERATOR:</b> Berry Petroleum Company, LLC				<b>7. UNIT or CA AGREEMENT NAME:</b> LC Tribal 5-15D-56	
<b>3. ADDRESS OF OPERATOR:</b> Rt 2 Box 7735 CITY Roosevelt STATE Ut ZIP 84066			<b>PHONE NUMBER:</b> (435) 722-1325		<b>9. API NUMBER:</b> 4301351562
<b>4. LOCATION OF WELL (FOOTAGES):</b> AT SURFACE: 1999' FSL & 586' FWL  AT TOP PRODUCING INTERVAL REPORTED BELOW: 2315' FNL & 1015' FWL (SWNW)  AT TOTAL DEPTH: 1867' FNL & 1233' FWL (SWNW)				<b>10. FIELD AND POOL, OR WILDCAT:</b> Lake Canyon	
<b>14. DATE SPUDDED:</b> 11/14/2013				<b>15. DATE T.D. REACHED:</b> 12/1/2013	
<b>16. DATE COMPLETED:</b> 12/21/2013				ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	
<b>17. ELEVATIONS (OF, RKB, RT, GL):</b> 6525, GL		<b>11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> NWSW 15 5S 6W U			
<b>12. COUNTY:</b> Duchesne		<b>13. STATE:</b> UTAH			
<b>18. TOTAL DEPTH:</b> MD 6,194 TVD 5,905		<b>19. PLUG BACK T.D.:</b> MD 6,123 TVD 5,834		<b>20. IF MULTIPLE COMPLETIONS, HOW MANY? *</b>	
<b>22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each):</b> Electronic				<b>23.</b> WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24		516		G 350		0	
7.875	5.5 N-80	17		6,164		PL 600		70	

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	6.078							

**26. PRODUCING INTERVALS**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	5188	5991			5,188 5991	.42	102	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Uteland Butte	4,930	5,162			4,930 5,162	.39	44	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Lower Castle Pk	4,741	4,903			4,741 4,903	.39	40	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) Blk Shle/Cstle Pk	4,543	4,694			4,543 4,694	.39	42	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

**27. PERFORATION RECORD**
**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Wasatch	Frac w/ 163,676 LBS Sand & 2920 BBL Fluid
Uteland Butte	Frac w/ 54,238 LBS Sand & 1400 BBL Fluid
Lower Castle Peak	Frac w/ 75,465 LBS Sand & 1402 BBL Fluid

**29. ENCLOSED ATTACHMENTS:**

- |   |  |                                       |  |
|---|--|---------------------------------------|--|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS                         | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT   | <input checked="" type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS   | <input type="checkbox"/> OTHER: _____ |  |

**30. WELL STATUS:**

**Pumping**



**31. INITIAL PRODUCTION****INTERVAL A (As shown in Item #28)**

DATE FIRST PRODUCED: <b>12/30/2013</b>	TEST DATE: <b>1/3/2014</b>	HOURS TESTED: <b>24</b>	TEST PRODUCTION RATES: →	OIL – BBL: <b>68</b>	GAS – MCF: <b>194</b>	WATER – BBL: <b>374</b>	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS. <b>300</b>	CSG. PRESS. <b>150</b>	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

**INTERVAL B (As shown in Item #28)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

**INTERVAL C (As shown in Item #28)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

**INTERVAL D (As shown in Item #28)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)****Sold****33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR	951
				Mahogany	1,647
				TGR3	2,685
				Douglas Creek	3,550
				3 Point	3,911
				Black Shale	4,232
				Castle Peak	4,663
				Uteland Butte	4,927
				Wasatch	5,168

**35. ADDITIONAL REMARKS (Include plugging procedure)***see attached...*

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Krista WilsonTITLE Sr. Reg. & PermittingSIGNATURE Krista WilsonDATE 4/14/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

**LC Tribal 5-21D-56 Additional Remarks**

- #26.** E) Black Shale: 4261'-4416'  
F) Douglas Creek: 3595'-4002'  
G) Garden Gulch: 3330'-3336'
- #27.** 4261'-4416': 0.39, 32 Holes, Open  
3595'-4002': 0.39, 14 Holes, Open  
3330'-3336': 0.39, 8 Holes, Open
- #28.** Black Shale/Castle Peak: Frac w/ 76,138 LBS Sand & 1173 BBL Fluid  
Black Shale: Frac w/ 60,743 LBS Sand & 1132 BBL Fluid  
Douglas Creek: Frac w/ 24,269 LBS Sand & 466 BBL Fluid  
Garden Gulch: Frac w/ 123 BBL Fluid



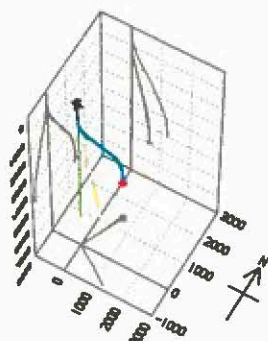
# **Archer**

## **PVA & Survey Report**

**Berry Petroleum Company**

Project: Duchesne Co., UT (UT27C)  
 Site: Sec.15-T8S-R6W  
 Well: LC Tribal 5-15D-56  
 Wellbore: Wellbore #1  
 Design: Design#3  
 Latitude: 40° 2' 41.352 N  
 Longitude: 110° 33' 9.054 W  
 Ground Level: 6525.00  
 WELL @ 6545.00usft (Original Well Elev)

# Archer

**WELL DETAILS: LC Tribal 5-15D-56**

+N-S	+E-W	Northing	Easting	Ground Level:	Latitude	Longitude	Slot
0.00	0.00	824775.690	2265253.567	6525.00	40° 2' 41.352 N	110° 33' 9.054 W	

**WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)**

Name	TVD	+N-S	+E-W	Latitude	Longitude	Shape (Radius: 100.00)
LCTI 5-15D-56 PBM	5852.00	1408.94	628.20	40° 2' 55.277 N	110° 33' 0.976 W	Circle (Radius: 100.00)

**SECTION DETAILS**

MD	Inc	Azi	TVD	+N-S	+E-W	Diag	TFace	VFace	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
1798.03	23.96	24.03	1763.41	225.47	100.53	2.00	24.03	246.87	Start 2380.19 hold at 1798.03 ME
4178.21	23.96	24.03	3938.49	1108.31	494.15	0.00	0.00	1213.48	Start Drop -1.50
5775.58	0.00	0.00	5489.70	1408.94	628.20	1.50	180.00	1542.64	Start 362.39 hold at 5775.58 ME
6137.88	0.00	0.00	5852.00	1408.94	628.20	0.00	0.00	1542.64	TD at 6137.88

**PROJECT DETAILS: Duchesne Co., UT (UT27C)**

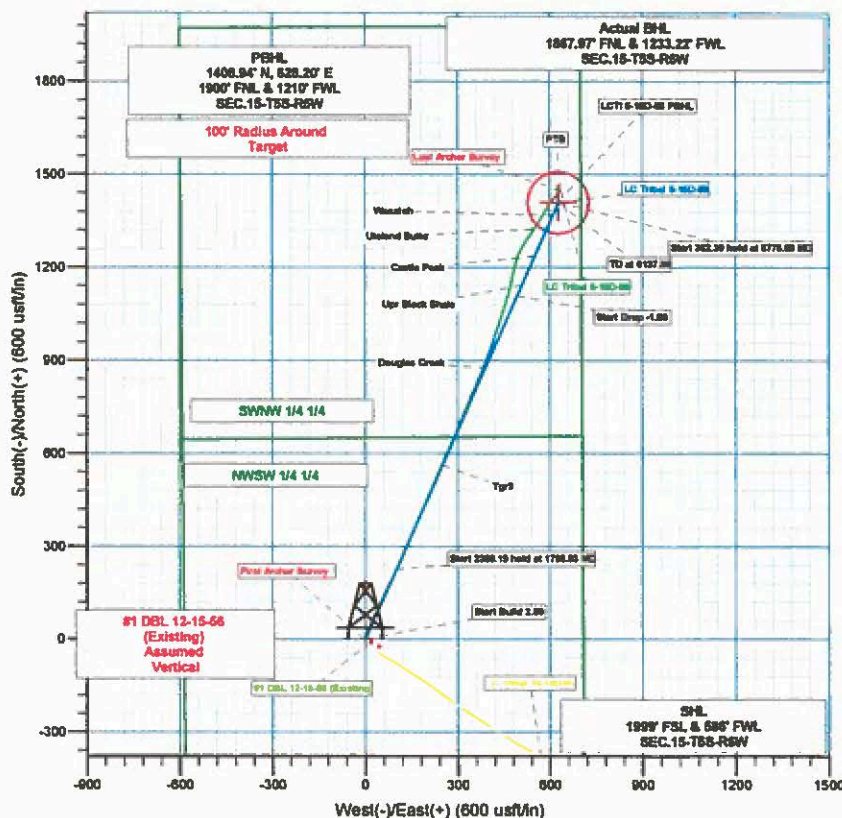
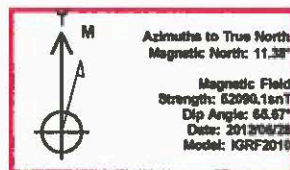
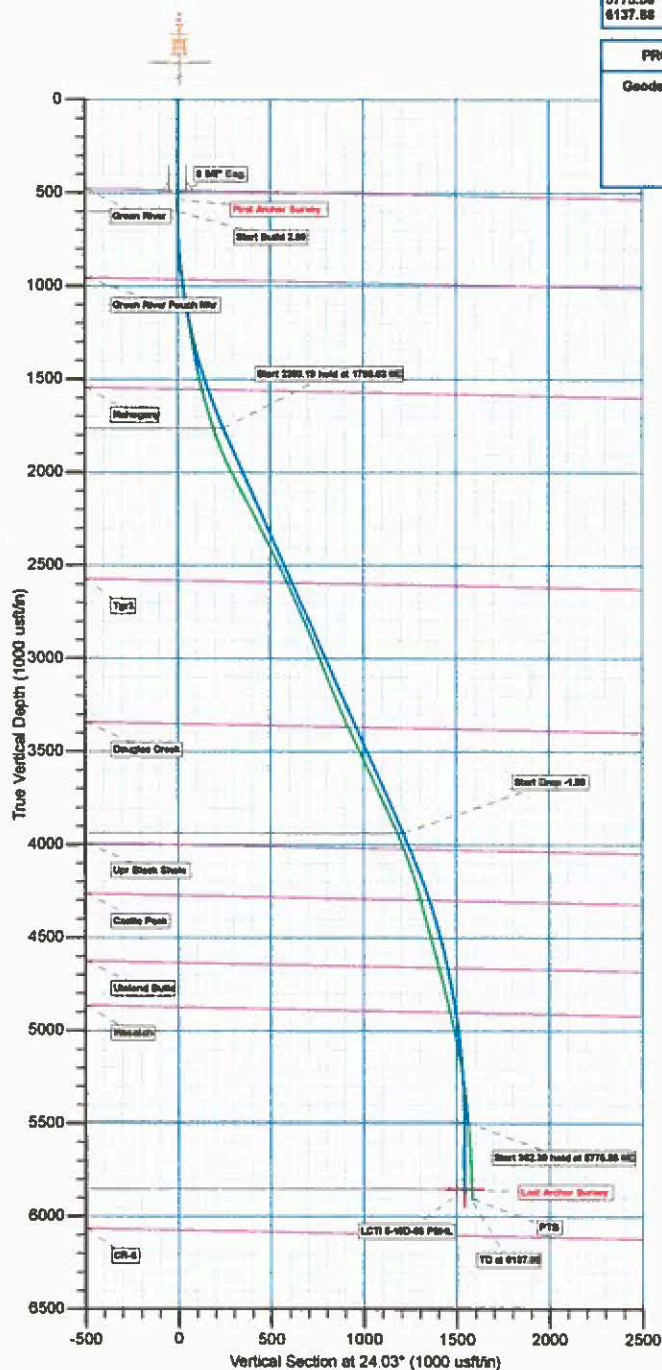
Geodetic System: US State Plane 1927 (Exact solution)  
 Datum: NAD 1927 (NADCON CONUS)  
 Ellipsoid: Clarke 1866  
 Zone: Utah Central 4302  
 System Datum: Mean Sea Level

**REFERENCE INFORMATION**

Co-ordinate (N/E) Reference: Well LC Tribal 5-15D-56, True North  
 Vertical (TVD) Reference: WELL @ 6545.00usft (Original Well Elev)  
 Section (VS) Reference: Slot - (0.00N, 0.00E)  
 Measured Depth Reference: WELL @ 6545.00usft (Original Well Elev)  
 Calculation Method: Minimum Curvature

**FORMATION TOP DETAILS**

TVDPath	MDPath	Formation
485.00	485.00	Green River
963.44	964.42	Green River Fouch Mkr
1554.08	1572.88	Mahogany
2590.58	2703.20	Tgr3
3368.10	3564.04	Douglas Creek
4022.56	4259.73	Upr Black Shale
4297.48	4563.10	Castle Peak
4661.37	4940.61	Upland Butte
4901.22	5184.75	Wasatch



Plan: Design#3 (LC Tribal 5-15D-56/Wellbore #1)

Created By: Ricky Osburn Date: 15:31, April 02 2014



## **Berry Petroleum Company**

**Duchesne Co., UT (UT27C)**

**Sec.15-T5S-R6W**

**LC Tribal 5-15D-56**

**Wellbore #1**

**Survey: Survey #1**

## **Standard Survey Report**

**05 December, 2013**

# **Archer**





# Archer Survey Report

# Archer

<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 5-15D-56
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Site:</b>	Sec. 15-T5S-R6W	<b>MD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Well:</b>	LC Tribal 5-15D-56	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Wellbore #1	<b>Database:</b>	EDMDBBW

<b>Project</b>	Duchesne Co., UT (UT27C)		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Utah Central 4302		

Site	Sec.15-T5S-R6W				
Site Position:		Northing:	623,939.746 usft	Latitude:	40° 2' 32.852 N
From:	Lat/Long	Easting:	2,267,516.309 usft	Longitude:	110° 32' 40.074 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.61 °

Well	LC Tribal 5-15D-56					
Well Position	+N/-S	0.00 usft	Northing:	624,775.690 usft	Latitude:	40° 2' 41.352 N
	+E/-W	0.00 usft	Easting:	2,265,253.567 usft	Longitude:	110° 33' 9.054 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	6,525.00 usft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2012/06/28	11.38	65.67	52,090

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	24.14	

<b>Survey Program</b>	<b>Date</b>	2013/12/05			
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
537.00	6,194.00	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

<b>Survey</b>										
<b>Measured Depth (usft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Vertical Section (usft)</b>	<b>Dogleg Rate (°/100usft)</b>	<b>Build Rate (°/100usft)</b>	<b>Turn Rate (°/100usft)</b>	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>First Archer Survey</b>										
537.00	0.66	238.49	536.99	-1.62	-2.64	-2.55	0.12	0.12	0.00	
597.00	0.44	23.50	596.99	-1.59	-2.84	-2.61	1.75	-0.37	241.68	
658.00	2.20	34.67	657.97	-0.41	-2.08	-1.22	2.90	2.89	18.31	
719.00	3.69	27.81	718.89	2.29	-0.50	1.89	2.51	2.44	-11.25	
782.00	4.83	23.24	781.71	6.52	1.49	6.56	1.89	1.81	-7.25	
845.00	5.67	17.97	844.45	11.92	3.50	12.31	1.54	1.33	-8.37	
908.00	6.11	13.49	907.11	18.14	5.24	18.70	1.01	0.70	-7.11	
970.00	7.38	16.21	968.68	25.17	7.12	25.89	2.11	2.05	4.39	
1,033.00	8.00	21.04	1,031.12	33.15	9.83	34.27	1.42	0.98	7.67	
1,096.00	8.61	21.75	1,093.46	41.62	13.15	43.36	0.98	0.97	1.13	
1,159.00	9.45	22.89	1,155.68	50.77	16.91	53.24	1.36	1.33	1.81	



# Archer Survey Report

# Archer

<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 5-15D-56
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Site:</b>	Sec. 15-T5S-R6W	<b>MD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Well:</b>	LC Tribal 5-15D-56	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Wellbore #1	<b>Database:</b>	EDMDBBW

## Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,221.00	9.45	24.30	1,216.83	60.09	20.98	63.42	0.37	0.00	2.27
1,284.00	10.15	23.86	1,278.91	69.88	25.36	74.14	1.12	1.11	-0.70
1,348.00	10.77	25.20	1,341.85	80.45	30.18	85.76	1.04	0.97	2.09
1,410.00	11.16	26.41	1,402.72	91.07	35.32	97.55	0.73	0.63	1.95
1,472.00	11.82	28.95	1,463.48	102.00	41.06	109.87	1.34	1.06	4.10
1,536.00	13.65	26.67	1,525.90	114.48	47.62	123.95	2.96	2.86	-3.56
1,597.00	14.77	23.50	1,585.03	128.05	53.96	138.92	2.24	1.84	-5.20
1,661.00	16.22	22.71	1,646.71	143.77	60.66	156.01	2.29	2.27	-1.23
1,725.00	17.84	24.91	1,707.90	160.91	68.24	174.75	2.72	2.53	3.44
1,788.00	18.72	26.84	1,767.72	178.69	76.87	194.50	1.70	1.40	3.06
1,851.00	20.52	26.84	1,827.06	197.56	86.42	215.63	2.86	2.86	0.00
1,914.00	22.68	26.84	1,885.63	218.25	96.89	238.79	3.43	3.43	0.00
1,976.00	25.00	25.26	1,942.34	240.77	107.88	263.83	3.88	3.74	-2.55
2,039.00	26.72	25.79	1,999.03	265.56	119.72	291.30	2.75	2.73	0.84
2,101.00	27.95	24.47	2,054.10	291.34	131.81	319.77	2.21	1.98	-2.13
2,165.00	27.77	23.68	2,110.69	318.65	144.01	349.68	0.64	-0.28	-1.23
2,229.00	27.20	23.42	2,167.46	345.72	155.81	379.21	0.91	-0.89	-0.41
2,292.00	27.16	22.01	2,223.51	372.27	166.92	407.98	1.02	-0.06	-2.24
2,355.00	26.50	22.36	2,279.72	398.60	177.66	436.40	1.08	-1.05	0.56
2,418.00	26.76	22.80	2,336.04	424.67	188.50	464.62	0.52	0.41	0.70
2,482.00	26.67	24.03	2,393.21	451.07	199.93	493.39	0.88	-0.14	1.92
2,544.00	25.88	22.36	2,448.80	476.29	210.75	520.83	1.74	-1.27	-2.69
2,608.00	25.09	24.47	2,506.58	501.56	221.68	548.36	1.88	-1.23	3.30
2,671.00	25.40	23.24	2,563.56	526.14	232.55	575.23	0.97	0.49	-1.95
2,735.00	24.43	22.63	2,621.60	550.96	243.06	602.18	1.57	-1.52	-0.95
2,798.00	24.39	24.47	2,678.97	574.83	253.46	628.21	1.21	-0.06	2.92
2,861.00	24.21	25.44	2,736.39	598.33	264.39	654.14	0.70	-0.29	1.54
2,925.00	23.95	23.59	2,794.82	622.09	275.23	680.25	1.25	-0.41	-2.89
2,988.00	22.85	24.12	2,852.64	644.97	285.35	705.27	1.78	-1.75	0.84
3,051.00	21.49	23.15	2,910.98	666.75	294.88	729.04	2.24	-2.16	-1.54
3,114.00	21.88	22.45	2,969.52	688.21	303.90	752.31	0.74	0.62	-1.11
3,177.00	21.82	22.71	3,028.04	709.76	312.86	775.64	0.44	-0.41	0.41
3,240.00	21.80	23.15	3,086.57	731.22	321.94	798.94	0.39	0.29	0.70
3,303.00	22.10	23.15	3,145.00	752.88	331.20	822.49	0.48	0.48	0.00
3,367.00	23.03	22.45	3,204.10	775.52	340.72	847.04	1.51	1.45	-1.09
3,431.00	23.03	23.24	3,263.00	798.59	350.44	872.07	0.48	0.00	1.23
3,494.00	23.20	23.24	3,320.94	821.32	360.20	896.80	0.27	0.27	0.00
3,557.00	24.04	22.19	3,378.67	844.60	369.94	922.03	1.49	1.33	-1.67
3,620.00	25.18	23.33	3,435.94	868.79	380.09	948.26	1.96	1.81	1.81
3,684.00	25.14	21.40	3,493.87	893.95	390.45	975.45	1.28	-0.06	-3.02
3,746.00	25.00	20.90	3,550.03	918.45	399.93	1,001.69	0.41	-0.23	-0.81
3,810.00	25.40	20.30	3,607.94	943.96	409.51	1,028.89	0.74	0.62	-0.94
3,873.00	25.18	18.93	3,664.90	969.31	418.55	1,055.71	0.99	-0.35	-2.17
3,936.00	25.00	18.50	3,721.96	994.61	427.12	1,082.31	0.41	-0.29	-0.68
3,999.00	25.27	19.02	3,778.99	1,019.95	435.73	1,108.95	0.55	0.43	0.83
4,063.00	25.62	17.88	3,836.78	1,046.03	444.43	1,136.31	0.94	0.55	-1.78
4,126.00	24.74	16.47	3,893.80	1,071.64	452.35	1,162.92	1.69	-1.40	-2.24
4,190.00	23.12	17.00	3,952.29	1,096.50	459.82	1,188.66	2.55	-2.53	0.83
4,253.00	21.80	14.36	4,010.52	1,119.66	466.33	1,212.46	2.64	-2.10	-4.19
4,317.00	20.12	13.84	4,070.28	1,141.86	471.92	1,235.01	2.64	-2.62	-0.81
4,380.00	18.60	12.96	4,129.71	1,162.17	476.76	1,255.52	2.46	-2.41	-1.40
4,443.00	17.01	11.02	4,189.70	1,181.01	480.78	1,274.36	2.69	-2.52	-3.08
4,506.00	16.00	14.89	4,250.10	1,198.45	484.77	1,291.90	2.37	-1.60	6.14
4,567.00	15.42	14.63	4,308.82	1,214.42	488.98	1,308.20	0.96	-0.95	-0.43





# Archer Survey Report

# Archer

<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well LC Tribal 5-15D-56
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Site:</b>	Sec. 15-T5S-R6W	<b>MD Reference:</b>	WELL @ 6545.00usft (Original Well Elev)
<b>Well:</b>	LC Tribal 5-15D-56	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Wellbore #1	<b>Database:</b>	EDMDBBW

## Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,630.00	15.29	19.81	4,369.58	1,230.34	493.91	1,324.74	2.19	-0.21	8.22
4,693.00	15.38	27.00	4,430.34	1,245.60	500.52	1,341.37	3.02	0.14	11.41
4,756.00	15.82	31.06	4,491.02	1,260.40	508.74	1,358.24	1.87	0.70	6.44
4,820.00	15.29	30.45	4,552.67	1,275.15	517.52	1,375.29	0.87	-0.83	-0.95
4,882.00	15.95	32.03	4,612.39	1,289.42	526.18	1,391.85	1.27	1.06	2.55
4,945.00	15.60	34.05	4,673.01	1,303.78	535.51	1,408.77	1.03	-0.56	3.21
5,008.00	14.94	33.44	4,733.79	1,317.57	544.73	1,425.13	1.08	-1.05	-0.97
5,070.00	13.36	34.93	4,793.91	1,330.11	553.24	1,440.05	2.62	-2.55	2.40
5,133.00	13.80	30.89	4,855.15	1,342.53	561.26	1,454.67	1.66	0.70	-6.41
5,196.00	13.18	30.01	4,916.41	1,355.20	568.71	1,469.27	1.04	-0.98	-1.40
5,259.00	12.57	30.89	4,977.82	1,367.30	575.82	1,483.22	1.02	-0.97	1.40
5,322.00	11.82	32.56	5,039.40	1,378.62	582.82	1,496.42	1.32	-1.19	2.65
5,384.00	10.77	32.21	5,100.20	1,388.88	589.32	1,508.43	1.70	-1.69	-0.56
5,447.00	10.28	34.58	5,162.14	1,398.48	595.65	1,519.79	1.04	-0.78	3.76
5,510.00	9.49	34.57	5,224.20	1,407.39	601.79	1,530.43	1.25	-1.25	-0.02
5,573.00	8.00	35.81	5,286.47	1,415.22	607.30	1,539.83	2.38	-2.37	1.97
5,636.00	6.80	36.60	5,348.94	1,421.77	612.09	1,547.76	1.91	-1.90	1.25
5,699.00	6.10	35.80	5,411.54	1,427.48	616.27	1,554.68	1.12	-1.11	-1.27
5,762.00	5.10	39.68	5,474.24	1,432.35	620.02	1,560.66	1.70	-1.59	6.16
5,825.00	4.48	38.27	5,537.02	1,436.44	623.33	1,565.74	1.00	-0.98	-2.24
5,887.00	3.08	41.42	5,598.89	1,439.59	625.93	1,569.68	2.28	-2.26	5.08
5,950.00	2.86	48.53	5,661.80	1,441.94	628.19	1,572.75	0.55	-0.35	8.11
6,013.00	2.81	43.98	5,724.72	1,444.13	630.40	1,575.66	0.22	-0.08	-4.05
6,076.00	2.55	49.52	5,787.66	1,446.15	632.54	1,578.37	0.58	-0.41	8.79
6,139.00	2.33	54.27	5,850.60	1,447.81	634.65	1,580.75	0.47	-0.35	7.54
<b>LCTI 5-15D-56 PBHL</b>									
6,139.27	2.33	54.27	5,850.86	1,447.82	634.66	1,580.76	0.00	0.00	0.00
<b>Last Archer Survey</b>									
6,147.00	2.33	54.44	5,858.59	1,448.00	634.91	1,581.03	0.09	0.00	2.20
<b>PTB</b>									
6,194.00	2.33	54.44	5,905.55	1,449.11	636.47	1,582.68	0.00	0.00	0.00

## Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N-S (usft)	+E-W (usft)	
537.00	536.99	-1.62	-2.64	First Archer Survey
6,147.00	5,858.59	1,448.00	634.91	Last Archer Survey
6,194.00	5,905.55	1,449.11	636.47	PTB

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_





Well Name: LC TRIBAL 5-15D-56

## OPERATIONS SUMMARY

API 43013515620000	State Utah	Surface Legal Location NWSW Sec. 15 T5S-R6W
Field Code	Spud Date 11/27/2013	Rig Release Date 12/2/2013
	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,525.00

## Daily Operations

12/4/2013 05:59 - 12/4/2013 05:59

Operations at Report Time

LOG 1ST STG

Operations Next 24 Hours

Operations Summary  
CBL/GAMMA RAY/CCL

## Time Log

Com

MIRU LONE WOLF

MAKE UP TOOLS &amp; RUN IN HOLE W/ CBL/ GAMMA RAY/ CCL TOOLS &amp; TAG @ 6,104. PULL LOG TO SURFACE CMT LOOKS GOOD. RIG DOWN LONE WOLF &amp; MOVE OUT

12/17/2013 00:00 - 12/17/2013 05:59

Operations at Report Time

Operations Next 24 Hours

FINISH PREP PAD, BAKER &amp; CUTTERS R/U AND PERF/FAC WELL

Operations Summary

RUSTIN TEST TREE AND CASING, CUTTERS PERF STG #1, FINISH PREP PAD

## Time Log

Com

CUTTERS R/U. JSA MEETING. PREP TO PERF STG #1

PERFORATE STG #1 IN THE WASATCH, CR3, CR4 (12-17-2013) FROM 5,747'- 5,991'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, &amp; EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 36 TOTAL HOLES. PERFS: 5,747'-48', 5,764'-66', 5,810'-12', 5,824'-26', 5,841'-43', 5,864'-67', 5,954'-56', 5,968'-70', AND 5,989'-91'. PULL OUT OF THE HOLE &amp; SHUT IN &amp; SECURE WELL

PREP PAD, FILL &amp; HEAT 18 TANKS (+2 MORE TANKS W/ 18% KCL). TOTAL OF 20 TANKS ON FRAC PAD. NOTE: 5 1/2" 17.0 # N-80. FLOAT COLLAR @ 6,123'. UTE TRUCKING FILLED TANKS.

12/18/2013 05:59 - 12/18/2013 05:59

Operations at Report Time

Operations Next 24 Hours

BAKER FRAC STGS #4 - #9. CUTTERS PERFORATE STGS #5 - #9. SET KILL PLUG &amp; BLEED WELL DOWN. R/D FRAC EQUIPMENT AND ROAD OFF OF PAD. LEAVE WELL S.I.

Operations Summary

BAKER FRAC STG #1 - #3. CUTTERS PERFORATE STG #2 - #4. LEAVE WELL S.I.

## Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW.  
AMBIENT AIR TEMP APPROXIMATELY -4

BAKER TEST LINES AND FRAC STG #1 (WASATCH, CR3, CR4)

WELL OPEN @ 85 PSI

BROKE DOWN 4.0 BPM @ 3,766

MAX RATE @ 74.8 BPM

MAX PSI @ 3,999

AVG RATE @ 64.1 BPM

AVG PSI @ 2,879

TOTAL FLUID OF 918 BBL

ISDP 1,346

FINAL FRAC GRADIENT .67

50,320 LBS OF 16/30 WHITE SAND

36 HOLES AND DROPPED 45 BIO SEALER BALLS, GOOD BALL ACTION.

NOTE: HYDRATION UNIT UNABLE TO PULL ON AT A RATE THAT WOULD ALLOW PUMPS TO PUMP AT A 70 BPM RATE WITHOUT DRAINING THE HYDRATION UNIT. TUBES TRANSPORTING GEL HAD MOISTURE AND CAUSED SOME BLOCKAGE DUE TO GEL SETTING UP.

SET CBP @ 5,670'. PERFORATE STG #2 IN THE WASATCH CR2, CR3 FROM 5,378' - 5,654'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, &amp; EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 36 TOTAL HOLES. PERFS: 5,378'-80', 5,382'-84', 5,390'-92', 5,414'-16', 5,502'-04', 5,558'-80', 5,573'-75', 5,602'-04', AND 5,652'-54'.

BAKER TEST LINES AND FRAC STG #2 (WASATCH, CR2, CR3)

WELL OPEN @ 734 PSI

BROKE DOWN 4.2 BPM @ 2,850

MAX RATE @ 69.9 BPM

MAX PSI @ 5,320

AVG RATE @ 66.7 BPM

AVG PSI @ 4,461

TOTAL FLUID OF 775 BBL

ISDP 1,364

FINAL FRAC GRADIENT .69

39,524 LBS OF 16/30 WHITE SAND

36 HOLES AND DROPPED 45 BIO SEALER BALLS, GOOD BALL ACTION.

SHUT DOWN FOR 1-1/2 HOURS TRYING TO REPAIR HYDRATION UNIT.

SET CBP @ 5,360'. PERFORATE STG #3 IN THE WASATCH CR2 FROM 5,188' - 5,346'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, &amp; EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 30 TOTAL HOLES. PERFS: 5,188'-89', 5,249'-51', 5,254'-58', 5,258'-80', 5,262'-84', 5,268'-88', 5,271'-73', AND 5,344'-46'.



Well Name: LC TRIBAL 5-15D-56

## OPERATIONS SUMMARY

## Time Log

Com

BAKER TEST LINES AND FRAC STG #3 (WASATCH, CR2)

WELL OPEN @ 622 PSI

BROKE DOWN 3.9 BPM @ 2,284

MAX RATE @ 66.6 BPM

MAX PSI @ 5,748

AVG RATE @ 60.9 BPM

AVG PSI @ 5,237

TOTAL FLUID OF 1,227 BBL

ISDP 2,520

FINAL FRAC GRADIENT .81

73,832 LBS OF 16/30 WHITE SAND

30 HOLES AND DROPPED 39 BIO SEALER BALLS, GOOD BALL ACTION.

SET CBP @ 5,174'. PERFORATE STG #4 IN THE UTELAND BUTTE FROM 4,930' - 5,162'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 44 TOTAL HOLES. PERFS: 4,930'-31', 4,953'-54', 4,977'-78', 4,994'-96', 5,000'-02', 5,005'-06', 5,011'-12', 5,031'-33', 5,041'-42', 5,051'-53', 5,069'-70', 5,082'-83', 5,098'-99', 5,120'-21', 5,127'-29', AND 5,160'-62'. LEAVE WELL S.I.

12/19/2013 05:59 - 12/19/2013 05:59

Operations at Report Time

Operations Next 24 Hours

PREP PAD FOR COMPLETION

## Operations Summary

BAKER FRAC STGS #4 - #9. CUTTERS PERFORATE STGS #5 - #9. SET KILL PLUG & BLED WELL DOWN. R/D FRAC EQUIPMENT AND ROAD OFF OF PAD. LEAVE WELL S.I.

## Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE AND BAKER FRAC CREW.

AMBIENT AIR TEMP APPROXIMATELY -4

BAKER TEST LINES AND FRAC STG #4 (UTELAND BUTTE)

WELL OPEN @ 256 PSI

BROKE DOWN 5.7 BPM @ 2,344

MAX RATE @ 70.7 BPM

MAX PSI @ 5,625

AVG RATE @ 50.7 BPM

AVG PSI @ 2,770

TOTAL FLUID OF 1,400 BBL

ISDP 3,002

FINAL FRAC GRADIENT 1.03

54,238 LBS OF 16/30 WHITE SAND

44 HOLES AND DROPPED 55 BIO SEALER BALLS, GOOD BALL ACTION.

S/D BLEED OFF LINE LEAK. PSI CLIMBING PRIOR TO S/D. ONLY DOWN 2 MINUTES. START SAND. HIGH PSI ON START UP. WENT TO FLUSH. JOB CALLED FOR 75,000, GOT 72% OF SAND VOLUME PUMPED.

SET CBP @ 4,915'. PERFORATE STG #5 IN THE LOWER CASTLE PEAK FROM 4,741' - 4,903'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 40 TOTAL HOLES. PERFS: 4,741'-42', 4,765'-67', 4,786'-88', 4,793'-96', 4,809'-10', 4,820'-22', 4,826'-27', 4,834'-35', 4,852'-53', 4,864'-65', 4,879'-80', 4,893'-95', AND 4,901'-03'.

BAKER TEST LINES AND FRAC STG #5 (LOWER CASTLE PEAK)

WELL OPEN @ 451 PSI

BROKE DOWN 4.0 BPM @ 1,515

MAX RATE @ 69.1 BPM

MAX PSI @ 5,844

AVG RATE @ 42.1 BPM

AVG PSI @ 4,912

TOTAL FLUID OF 1,402 BBL

ISDP 1,197

FINAL FRAC GRADIENT .69

75,465 LBS OF 16/30 WHITE SAND

40 HOLES AND DROPPED NO BIO SEALER BALLS.

FORMATION VERY TIGHT. PUMPED .25 SCOUR WITH MINOR CHANGE IN WELL. USED 5500 PSI AS WORKING PRESSURE AND STARTED SAND. TOOK ENTIRE JOB TO GET RATE UP TO 69.

SET CBP @ 4,710'. PERFORATE STG #6 IN THE BLACK SHALE/UPPER CASTLE PEAK FROM 4,543' - 4,694'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 42 TOTAL HOLES. PERFS: 4,543'-45', 4,563'-65', 4,568'-70', 4,573'-75', 4,584'-85', 4,616'-17', 4,630'-31', 4,652'-54', 4,656'-58', 4,662'-63', 4,672'-73', 4,684'-86', AND 4,692'-94'.





Well Name: LC TRIBAL 5-15D-56

## OPERATIONS SUMMARY

## Time Log

Com

## BAKER TEST LINES AND FRAC STG #6 (BLACK SHALE/UPPER CASTLE PEAK)

WELL OPEN @ 430 PSI  
 BROKE DOWN 3.8 BPM @ 2,123  
 MAX RATE @ 71.3 BPM  
 MAX PSI @ 2,541  
 AVG RATE @ 70.2 BPM  
 AVG PSI @ 2,389  
 TOTAL FLUID OF 1,173 BBL  
 ISDP 1,141  
 FINAL FRAC GRADIENT .89  
 78,138 LBS OF 16/30 WHITE SAND  
 42 HOLES AND DROPPED NO BIO SEALER BALLS.

SET CBP @ 4,430'. PERFORATE STG #7 IN THE BLACK SHALE FROM 4,281' - 4,416'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .38". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 32 TOTAL HOLES. PERFS: 4,281'-63', 4,275'-77', 4,279'-81', 4,283'-85', 4,294'-97', 4,408'-11', AND 4,414'-16'.

## BAKER TEST LINES AND FRAC STG #7 (BLACK SHALE)

WELL OPEN @ 255 PSI  
 BROKE DOWN 5.2 BPM @ 1,976  
 MAX RATE @ 71.2 BPM  
 MAX PSI @ 2,850  
 AVG RATE @ 70.2 BPM  
 AVG PSI @ 2,845  
 TOTAL FLUID OF 1,132 BBL  
 ISDP 1,140  
 FINAL FRAC GRADIENT .70  
 60,743 LBS OF 16/30 WHITE SAND  
 32 HOLES AND DROPPED NO BIO SEALER BALLS.

SET CBP @ 4,020'. PERFORATE STG #8 IN THE DOUGLAS CREEK FROM 3,595' - 4,002'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .38". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 14 TOTAL HOLES. PERFS: 3,595'-86', 3,601'-02', 3,607'-08', 3,994'-96', AND 4,000'-02'.

## BAKER TEST LINES AND FRAC STG #8 (DOUGLAS CREEK)

WELL OPEN @ 85 PSI  
 BROKE DOWN 4.5 BPM @ 1,705  
 MAX RATE @ 70.8 BPM  
 MAX PSI @ 5,333  
 AVG RATE @ 61.3 BPM  
 AVG PSI @ 4,517  
 TOTAL FLUID OF 468 BBL  
 ISDP 970  
 FINAL FRAC GRADIENT .89  
 24,289 LBS OF 16/30 WHITE SAND  
 14 HOLES AND DROPPED NO BIO SEALER BALLS.

SET CBP @ 3,360'. PERFORATE STG #9 IN THE GARDEN GULCH FROM 3,330' - 3,336'. @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .38". CHARGE P/N IS TITAN EXP-3319-32P WITH PENETRATION OF 40.5. 8 TOTAL HOLES. PERFS: 3,330'-32' AND 3,334'-36'.

## BAKER TEST LINES AND FRAC STG #9 (GARDEN GULCH)

WELL OPEN @ 112 PSI  
 BROKE DOWN 3.5 BPM @ 1,469  
 MAX RATE @ 25.1 BPM  
 MAX PSI @ 3,692  
 AVG RATE @ 10.2 BPM  
 AVG PSI @ 1,772  
 TOTAL FLUID OF 123 BBL  
 ISDP 670  
 FINAL FRAC GRADIENT .64

PERF/ACID JOB

CUTTERS SET KILL PLUG @ 3,270'.



Well Name: LC TRIBAL 5-15D-56

## OPERATIONS SUMMARY

## Time Log

Com

BLOW WELL DOWN. RIG DOWN CUTTERS WIRELINE AND BAKER FRAC AND ROAD OFF OF PAD

TOTAL BBLs PUMPED = 8,616 H<sub>2</sub>O  
 TOTAL BBLs PUMPED = 673 KCL  
 UTE TRUCKING HAULED KCL & WATER

1 WELL PAD  
 HAD A TOTAL OF 20 TANKS (2 KCL) ON THIS PAD.  
 20 CHARGED TO THIS WELL

12/21/2013 06:59 - 12/21/2013 06:59

Operations at Report Time

Operations Next 24 Hours

Operations Summary

MIRU. PU tbq. DU CBPs.

## Time Log

Com

Hold safety meeting. MIRU Stone 5. ND frac valve. NU BOP. RIH w/ 4 3/4" mill, bit sub and new 2 7/8" tbq. from pipe trailer, tallying and drifting. Tag CBP @ 3270'. RU powerswivel. DU CBP in 20 min. 0 psi change. Cont. RIH w/ tbq. Tag CBP @ 3359'. DU CBP in 25 min. 0 psi change. Circulate well clean. SWIFN.

12/23/2013 06:59 - 12/23/2013 06:59

Operations at Report Time

Operations Next 24 Hours

Operations Summary

DU CBPs.

## Time Log

Com

Hold safety meeting. SICP @ 50 psi. Bleed off well. Cont. RIH w/ tbq. Tag fill @ 3918'. C/O to CBP @ 4020'. DU CBP in 20 min. 0 psi change. Cont. RIH w/ tbq. Tag fill @ 4408'. C/O to CBP @ 4430'. DU CBP in 20 min. 0 psi change. Cont. RIH w/ tbq. Tag fill @ 4680'. C/O to CBP @ 4710'. DU CBP in 20 min. 0 psi change. Cont. RIH w/ tbq. Tag fill @ 4875'. C/O to CBP @ 4910'. DU CBP in 25 min. 0 psi change. Cont. RIH w/ tbq. Tag fill @ 4972'. C/O to CBP @ 5174'. DU CBP in 25 min. 0 psi change. Cont. RIH w/ tbq. Tag fill @ 5273'. C/O to CBP @ 5360'. DU CBP in 15 min. 0 psi change. Circulate well clean. SWIFN.

12/24/2013 06:59 - 12/24/2013 06:59

Operations at Report Time

Operations Next 24 Hours

Operations Summary

DU CBP. C/O to PBTD.

## Time Log

Com

Hold safety meeting. Tag fill @ 5359'. C/O 5' and fell through bridge. Cont. RIH w/ tbq. Tag fill @ 5600'. C/O to CBP @ 5670'. DU CBP in 20 min. 0 psi change. Cont. RIH w/ tbq. Tag fill @ 5948'. C/O to PBTD @ 6123'. Circulate well for 2 hrs. Well is giving up a lot of sand. POOH w/ tbq. to 5472'. SWIFN.

12/27/2013 06:59 - 12/27/2013 06:59

Operations at Report Time

Operations Next 24 Hours

Operations Summary

C/O to PBTD. Round trip tbq.

## Time Log

Com

Hold safety meeting. SICP @ 0 psi. RIH w/ tbq. Tag fill @ 6071'. C/O to PBTD @ 6123'. Circulate well clean. POOH w/ tbq. LD BHA. RIH w/ 2 jts 2 7/8" tbq., 4' perfed sub, PSN, 13 jts 2 7/8" tbq., 5k burst disc, 2 jts 2 7/8" tbq., Black Gold Hyd TA, 170 jts 2 7/8" tbq. SWIFN.

12/28/2013 06:59 - 12/28/2013 06:59

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Land tbq. PU rods.

## Time Log

Com

Hold safety meeting. SICP @ 0 psi. ND BOP. NU wellhead. X-over for rods. Flush tbq. w/ 50 bbls 250° water. RIH w/ Central Hyd. 2 1/2" x 1 3/4" x 24' RHAC rod pump w/ 20' dip tube, 16- 1 1/2" weight bars w/ stab subs, 33- 3/4" D guided rods (4 per), 104- 7/8" D guided rods (4 per), 84- 7/8" S-88 guided rods (4 per) w/ slim hole boxes, 1- 2' x 7/8" pony sub, 1 1/2" x 26' polished rod. Seat pump. Stroke test pump to 800 psi. Good pump action. SWIFN.

12/30/2013 06:59 - 12/30/2013 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

RU pumping unit. Hang off rods.

## Time Log

Com

Hold safety meeting. RU pumping unit. Hang off rods. RD. Well is ready for production.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2014**

**FROM: (Old Operator):**

Berry Petroelum Company, LLC N4075  
 1999 Broadway Street , Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**TO: ( New Operator):**

Linn Operating, Inc. N4115  
 1999 Broadway Street, Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**CA No.**

**Unit:**

**Berry Pilot EOR 246-02  
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Linn Operating, Inc.

3. ADDRESS OF OPERATOR:  
1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE *Beverly Decker*

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4400		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED  
JUN 13 2014  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section                      Township                      Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature *Beverly Decker* Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

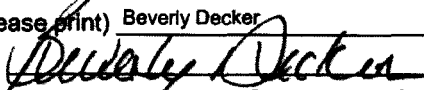
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section:                      Township:                      Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

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Name (please print) Beverly Decker Title Sr Engineering Technician  
 Signature  Date \_\_\_\_\_  
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	



Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	



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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	



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NIelsen MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	



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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	



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UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	